

Expires: February 28, 1995

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT(Other instructions on  
reverse side)

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1 a TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER SWD-1098b TYPE OF COMPLETION  
NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐  
Well ☐ OVER ☐ EN ☐ BACK ☐ CENTR ☐ OTHER Re-entry

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)\*

At surface 1105' FSL &amp; 1185' FWL (SW/4 SW/4)

At top prod. interval reported below same

At total depth same

14 PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH

13 STATE

San Juan

NM

15 DATE SPUDDED

3/12/1977

16 DATE T D REACHED

3/25/1977

17 DATE COMPL

(Ready to prod)

Re-entry 1/15/2008

18 ELEVATIONS (OF, RKB, RT, GR, ETC)\*

6495' GL

19 ELEV. CASINGHEAD

20 TOTAL DEPTH, MD &amp; TVD

6225'

21 PLUG BACK T D, MD &amp; TVD

4410'

22 IF MULTIPLE COMPL

HOW MANY\*

23 INTERVALS

DRILLED BY

ROTARY TOOLS

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)\*

3594'-4159' (SWD Mesaverde)

25 WAS DIRECTIONAL SURVEY MADE

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27 WAS WELL CORED

no

28 CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	8.4#	724'	12 1/4"	490 sx	
5 1/2"	15.5#	6201'	7-7/8"	Stage 1 - 250 sx	
				Stage 2 - 600 sx	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-7/8"	3567'	3567'

31 PERFORATION RECORD (Interval, size and number)

3594'-3610'; 3628'-3644'; 3780'-3814'; 3872'-3900';  
3973'-3979'; 4028'-4034'; 4042'-4138'; 4150'-4159'  
w/1 jsp, total 219 holes.

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD)

3594'-4159'

AMOUNT AND KIND OF MATERIAL USED

2500 gals 15% HCL acid

33 \* PRODUCTION

DATE FIRST PRODUCTION

N/A

PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)

WELL STATUS (Producing or shut in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR)	

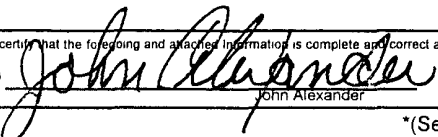
34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

TEST WITNESSED BY

35 LIST OF ATTACHMENTS

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED



John Alexander

Title

Vice-President

Date

1/29/2008

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

FARMINGTON FIELD OFFICE  
BY T. Salinas5 LEASE DESIGNATION AND SERIAL NO  
NM-8007

6 IF INDIAN, ALLOTTEE OR TRIBE NAME

7 UNIT AGREEMENT NAME

8 FARM OR LEASE NAME, WELL NO.

DIST. 3  
Neoprene #1 SWD

9 API Well No

30-045-22295 - 0051

10 FIELD AND POOL, OR WILDCAT

SWD Mesaverde

11 SEC. T, R, M, OR BLOCK AND SURVEY  
OR AREA

Unit M

Sec. 17, T25N, R10W

37 SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof. cored intervals, and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries).

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GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Pictured Cliffs	1524'	
				Cliff House	2388'	
				Menefee	3096'	
				Pt. Lookout	4034'	
				Mancos	4252'	
				Gallup	5056'	
				Sanostee	5574'	
				Greenhorn	5924'	
				Jicarilla	6050'	
				Graneros Sd.	6082'	
				Dakota	6168'	

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