

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 6 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

	RECEIVED		
GAS	JAN 31 2008	5.	Lease Number SF-080245 Tribe Name
2. Name of Operator ConocoPhillips	Bureau of Land Management Farmington Field Office	7.	Unit Agreement Name
3. Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700		8.	Well Name & Number Hamner 2M
4. Location of Well, Footage, Sec., T, R, M Unit E (SWNW), 1695' FNL & 636' FWL, Section 28, T29N, R9W, NMPM		9.	API Well No. 30-045-33995
		10.	Field and Pool Basin DK/ Blanco MV
		11.	County and State San Juan, Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input checked="" type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

Other - Depth for Intermediate

13. Describe Proposed or Completed Operations

Conocophillips requests to change the intermediate casing setting depth from the APD approved depth of 2855 to 3954. This change is needed because we are anticipating a wet cliffhouse.
Verbal approval given by Troy Salyers 01/31/08.

14. I hereby certify that the foregoing is true and correct.

Signed Sasha Spangler Sasha Spangler Title Regulatory Technician Date 01/31/08

(This space for Federal or State Office use)

APPROVED BY Troy L Salyers Title Petroleum Engineer Date 2-1-2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCDS

PROJECT PROPOSAL - New Drill / Sidetrack

San Juan Business Unit

HAMNER 2M

DEVELOPMENT

Lease:		AFE #: WAN.CNV.7110		AFE \$:	
Field Name: NEW MEXICO-WEST		Rig: Aztec Rig 730		State: NM	County: SAN JUAN
Geologist:		Phone:		Geophysicist:	
Geoscientist: Brain, Ted H.		Phone: 832-486-2592		Prod. Engineer:	
Res. Engineer: Harrington, Tim R.		Phone: 832-486-2207		Proj. Field Lead: Fransen, Eric E.	

Primary Objective (Zones):

Zone	Zone Name
R20076	DAKOTA(R20076)
R20002	MESAVERDE(R20002)

Location: Surface		Datum Code: NAD 27		Straight Hole	
Latitude: 36.699000	Longitude: -107.790700	X:	Y:	Section: 28	Range: 009W
Footage X: 636 FWL	Footage Y: 1695 FNL	Elevation: 5715	(FT)	Township: 029N	
Tolerance:					

Location Type: Year Round	Start Date (Est.): 1/1/2008	Completion Date:	Date In Operation:
Formation Data: Assume KB = 5729 Units = FT			

Formation Call & Casing Points	Depth (TVD in Ft)	SS (Ft)	Depletion (Yes/No)	BHP (PSIG)	BHT	Remarks
SURFACE CSG	200	5529	<input type="checkbox"/>			12-1/4" hole. 9 5/8" 32.3 ppf, H-40, STC casing. Cement with 171 cuft. Circulate cement to surface.
OJAM	973	4756	<input type="checkbox"/>			Possible water flows.
KRLD	1131	4598	<input type="checkbox"/>			
FRLD	1857	3872	<input type="checkbox"/>			Possible gas.
PCCF	2117	3612	<input type="checkbox"/>			
LEWS	2314	3415	<input type="checkbox"/>			
CHRA	3099	2630	<input type="checkbox"/>			
CLFH	3775	1954	<input type="checkbox"/>			Gas; possibly wet
MENF	3804	1925	<input type="checkbox"/>			Gas.
Intermediate Casing	3954	1775	<input type="checkbox"/>			8 3/4" Hole. 7", 20 ppf, J-55, STC Casing. Cement with 893 cuft. Circulate cement to surface.
PTLK	4389	1340	<input type="checkbox"/>	550		Gas.
UPPER GALLUP	5454	275	<input type="checkbox"/>			
GREENHORN	6336	-607	<input type="checkbox"/>			
TWO WELLS	6469	-740	<input type="checkbox"/>			Gas
PAGUATE	6491	-762	<input type="checkbox"/>			Gas
UPPER CUBERO	6533	-804	<input type="checkbox"/>			Gas
LOWER CUBERO	6599	-870	<input type="checkbox"/>			Gas
TD	6660	-931	<input type="checkbox"/>	2150		6-1/4" Hole. 4-1/2", 10.5 ppf, J-55, STC casing. Cement with 578 cuft. Circulate cement a minimum of 100' inside the previous casing string.
Total Depth	6660	-931	<input type="checkbox"/>			

Reference Wells:		
Reference Type	Well Name	Comments
Intermediate	A.B. GEREN 6	29-29N-9W-NE, KB = 5836
Intermediate	L.V. HAMNER B1	29-29N-9W-NE, KB = 5836
Intermediate	Hamner 2E	28-29N-9W-SW, KB = 5830

PROJECT PROPOSAL - New Drill / Sidetrack

HAMNER 2M

DEVELOPMENT

Logging Program:

Intermediate Logs: Log only if show GR/ILD Triple Combo

TD Logs: Triple Combo Dipmeter RFT Sonic VSP TDT Other

GR/CBL

Additional Information:

Log Type	Stage	From (Ft)	To (Ft)	Tool Type/Name	Remarks
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Comments: General/Work Description - 11/20/07 (CLM) J. Farrell. WO BLM approvals, Late December at the earliest .
 9/28/07 (CLM) This well has BLM ROW issues. PTTRC is working. ROW started 6/21/07.
 1/22/07 pas - DK is added back to project. W. Prabowo re-evaluated the project and with N. Robert's recommendation, they decided to keep the Dk on this project. See attached e-mail
 12/29/06 pas - DK cancelled per W. Prabowo I think it will be better for us to cancel the project because resource assessment suggest that the DK reserves will be captured by the 160 well. It is now a MV standalone.