

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
March 4, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34408
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No. RCVD FEB 6 '08
7. Lease Name or Unit Agreement Name OIL CONS. DIV. Allison Unit
8. Well Number DIST. 3 #61N
9. OGRID Number 14538
10. Pool name or Wildcat Basin Dakota/Blanco MV

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☐ Gas Well ☒ Other	
2. Name of Operator Burlington Resources	
3. Address of Operator P.O. Box 4289, Farmington, NM 87499-4289	
4. Well Location Unit Letter <u>H</u> : <u>1710</u> feet from the <u>North</u> line and <u>450</u> feet from the <u>East</u> line Section <u>7</u> Township <u>32N</u> Range <u>R6W</u> NMPM San Juan County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6239'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☒ Completion Report

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/8/07 RU BWWC & run GR, CCL & CBL logs from PBTD 7970' to surface. TOC @ 2800'. (7" shoe @ 4836').
12/3/07 PT csg to 6600psi for 15mins - good test. 12/5/07 RU BWWC & perf DK w/.34" 2 SPF @ 7962' 7960' 7958' 7956' 7954' 7952' 7950' 7948' 7946' 7944' 7942' 7940' 7938' 7936' 7932' 7928' 7924' 7898' 7896' 7894' 7890' 7888' 7886' 7884' 7880' = 50 holes. Frac DK (7880'-7962').
Acidize w/10bbls 15% HCL acid, frac w/2488bbls Slickwater w/40,540# 20/40 TLC sand. RIH w/CBP & s set @ 5910'. SD due to muddy roads.
1/2/08 PT csg to 4100 psi for 15mins - good test. RU BWWC to perf PLO/MF w/.34" 1 SPF @ 5778' 5772' 5754' 5746' 5740' 5722' 5706' 5700' 5692' 5686' 5666' 5664' 5648' 5642' 5638' 5634' 5630' 5626' 5622' 5618' 5614' 5594' 5592' 5578' 5558' 5526' 5520' 5488' 5484' 5472' = 30 holes. Frac PLO/LMF (5472'-5778'). Acidize w/10bbls 15% HCL acid, frac w/1151bbls 60Q Slickfoam w/100,000# 20/40 Brady sand & 1,317,000scf N2. RIH w/CFP & set @ 5440'.

CONT ON NEXT PAGE.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 2/5/2008
Type or print name Tamra Sessions E-mail address: sessitd@conocophillips.com Telephone No. 505-326-9834

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, DATE FEB 06 2008
Conditions of approval, if any: District #3

ALLISON UNIT 61N
30-045-34408

1/2/08 Perf CH w/.34" 1 SPF @ 5416' 5412' 5406' 5400' 5396' 5386' 5380' 5370' 5354' 5346' 5338' 5334' 5316' 5308' 5300' 5292' 5272' 5268' 5262' 5250' 5240' 5230' 5218' 5210' 5198' 5192' 5160' 5156' 5142' 5138' = 30 holes. Total MV holes = 60. Frac CH (5138'-5416'). Acidize w/10bbbls 15% HCL acid, frac w/1038bbbls 60Q Slickfoam w/100,000# 20/40 Brady sand & 1,056,900scf N2. Begin flowback. 3 days flowback.

1/7/08 MIRU DWS 29. RIH w/CBP & set @ 5030'. NU BOP & PT BOP-ok. RIH w/mill & DO CBP @ 5030'. Blow & flow well to clean out.
1/10/08 DO CFP @ 5440'. CO, blow & flow well. 1/15/08 Run separator /production test on MV. DO CBP @ 5910'. Cont to blow & flow well.
1/23/08 Run separator/production test on entire well bore. **1/23/08 RIH w/255jts 2 3/8" 4.7# L-80 tbg & land @ 7891'**. ND BOP. NU WH. RD RR @ 18:00hr on 1/23/08.

Well will produce as a Mesaverde/Dakota commingle under DHC 2690 AZ.