Office District I	Energy, Minerals and Natu	ral Resources		May 27, 2004
1625 N French Dr., Hobbs, NM 88240 District II			WELL API NO.	rence Below
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type	
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87		STATE [6. State Oil & Ga	FEE
District IV 1220 S. St Francis Dr., Santa Fe, NM 87505	Saina 1 6, 14141 67	303	SF 077123	s Lease No.
(DO NOT USE THIS FORM FOR PROPOSA		JG BACK TO A	7. Lease Name or	Unit Agreement Name RCVD FEB 4'08
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS)	TION FOR PERMIT" (FORM C-101) FC	OR SUCH		A & Warren LS 12S
1. Type of Well: Oil Well G	as Well 🛛 Other 🗌		8. Well Number	or cors. Div.
2. Name of Operator BP America Production Company	Attn: Toya Colvin	•	9. OGRID Numb	er <b>DIST_3</b> 000778
3. Address of Operator			10. Pool name or	l e e e e e e e e e e e e e e e e e e e
P.O. Box 3092 Houston, TX 77253	•			coal & Aztec Pictured
4. Well Location				Cliffs
Unit LetterJfeet from the _SOUTH line andfeet from the _EAST_line				
Section 24 Township 28N Range 09W NMPM County San Juan  11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application  or Closure  Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INT	~ <del>-</del>		SEQUENT REI	
	PLUG AND ABANDON	REMEDIAL WOR		ALTERING CASING
	CHANGE PLANS	COMMENCE DRI		P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	JOB 📙	
OTHER: SURFACE COMMINGLE		OTHER:		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion				
or recompletion.				
BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco				
Mesaverde & Otero Chacra coming from our Warren LS 5A API 30-045-25227 DHC 1431, and the production from Basin Fruitland Coal & Aztec Pictured Cliffs coming from our Warren LS 12S API 30-045-32283 DHC 1610. The production from				
each well will be separated prior to the allocation meter. Then the production from each well will be metered prior to being				
commingled. The commingled production will then be sent through compression prior to entering the sales meter.				
The difference between what is measured prior to commingling and what is sold through the sales meter is the fuel usage.				
This fuel usage is allocated back to			8	
The working interest, royalty and o	overriding royalty interest own	ners in the subject	wells are the san	ne-therefore notification
will not be required. The proposed				
result in increased economic life of	the wells.		C- 1199	)
I hereby certify that the information about	ove is true and complete to the be	est of my knowledge		
grade tank has been/will be constructed or clo				
SIGNATURE JOHA (O	TITLE Re	egulatory Analyst	DATE_	1/10/08
Type or print name Toya Colvin	E-mail address: Toya.C	Colvin@bp.com	Telephone No.	. 281-366-7148
For State Use Only				1 /
APPROVED BY:	Jone TITLE	Engine		DATE 125 0B
Conditions of Approval (if any):	//			,
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