

DIST. 3

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Regulatory
Accounting
Well File

Revised: March 9, 2006

**BURLINGTON
RESOURCES****PRODUCTION ALLOCATION FORM**

Status

PRELIMINARY ☐FINAL ☒REVISED ☐

Commingle Type

SURFACE ☐ DOWNHOLE ☒

Type of Completion

NEW DRILL ☐ RECOMPLETION ☒ PAYADD ☐ COMMINGLE ☐

Date: 2/4/2008

API No. 30-045-08646

DHC No. DHC2631AZ

Lease No. SF-076958

Well Name

Hare

Well No.

#15

Unit Letter
MSection
3Township
T029NRange
R010WFootage
860' FSL & 960' FWLCounty, State
San Juan County,
New Mexico

Completion Date

1/14/08

Test Method

HISTORICAL ☐ FIELD TEST ☒ PROJECTED ☐ OTHER ☐FORMATION
MESAVERDEGAS
43 MCFDPERCENT
70%

CONDENSATE

PERCENT
70%

DAKOTA

18 MCFD

30%

30%

61

JUSTIFICATION OF ALLOCATION: These percentages are based upon isolated flow tests from the Mesaverde and Dakota formations during completion operations. Oil was not present during flow test operations. For that reason, oil percentages are based upon the gas allocation and are provided in the event this wellbore begins producing oil at some point in the future.

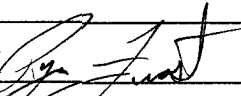
APPROVED BY

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