	Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		May 27, 2004	
District II OIL CONCERNA			WELL API NO. Reference Below	
1501 W. Grand Ave., Artesia, Willock			5. Indicate Type of Lease STATE FEE	
District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505 Santa Fe,	, NM 87505	6. State Oil & Gas Lease No. SF 077123		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)		7. Lease Name or Unit Agreement Name RCUD FEB 4 '0B'		
		Warren LS 5A & Warren LS 12S		
1. Type of Well: Oil Well Gas Well Other		8. Well Number	8. Well Number OIL CONS. DIV.	
2. Name of Operator BP America Production Company Attn: Toya Colvin		9. OGRID Number DIST. 3 000778		
3. Address of Operator P.O. Box 3092 Houston, TX 77253		Basin Fruitland	Wildcat erde & Otero Chacra/ Coal & Aztec Pictured Cliffs	
4. Well Location				
Unit Letter J: (see C-102) feet from the SOUTH line and feet from the EAST line Section 24 Township 28N Range 09W NMPM County San Juan				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
Pit or Below-grade Tank Application □ or Closure □ Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water				
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILI			ALTERING CASING P AND A	
TEMPORARILY ABANDON				
OTHER: SURFACE COMMINGLE	☐ OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
BP America Production Company respectfully request authorization to surface commingle gas production from the Blanco				
Mesaverde & Otero Chacra coming from our Warren LS 5A API 30-045-25227 DHC 1431, and the production from Basin Fruitland Coal & Aztec Pictured Cliffs coming from our Warren LS 12S API 30-045-32283 DHC 1610. The production from				
each well will be separated prior to the allocation meter. Then the production from each well will be metered prior to being commingled. The commingled production will then be sent through compression prior to entering the sales meter.				
The difference between what is measured prior to commingling and what is sold through the sales meter is the fuel usage. This fuel usage is allocated back to each well based on the well production.				
The working interest, royalty and overriding royalty into				
will not be required. The proposed commingling of production is to reduce operating expenses between the wells and will result in increased economic life of the wells.				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan .				
SIGNATURE JOHA CO	TTLE <u>Regulatory Analys</u>	t DATE_	1/10/08	
Type or print name Toya Colvin E-mail address: Toya.Colvin@bp.com Telephone No. 281-366-7148				
For State Use Only				
APPROVED BY: DATE 125 08 Conditions of Approval (if any):				
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