

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*
(See other in-
structions on
reverse side)

FOR APPROVED
OMB NO 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO NUG 01 101556	
b TYPE OF COMPLETION. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		6 IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotment 011394	
2 NAME OF OPERATOR D. J. Simmons, Inc.		7 UNIT AGREEMENT NAME	
3 ADDRESS AND TELEPHONE NO 1009 Ridgeway Place, Suite 200, Farmington, New Mexico 87401 (505) 326-3753		8 FARM OR LEASE NAME, WELL NO Blanco Wash 27 #1	
4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 890'FNL, 450'FEL At top prod. interval reported below At total depth		9 API WELL NO 30-045-34096-0051	
10 FIELD AND POOL, OR WILDCAT Lybrook Gallup		11 SEC, T, R, M, OR BLOCK AND SURVEY OR AREA RCVD FEB 6 '08 OIL CONS. DIV. DIST. 3 Section, 27, T-24-N, R-8-W	
12 COUNTY OR PARISH San Juan		13 STATE New Mexico	
15. DATE SPUNDED 10-4-07	16. DATE T.D. REACHED 10-13-07	17. DATE COMPL (Ready to prod) 1-22-08	18. ELEVATIONS (DF, RKB, RT, BR, ETC.)* 6844' GR, 6856' KB
20. TOTAL DEPTH, MD & TVD 5757'	21. PLUG, BACK T.D., MD & TVD 5750'	22. IF MULTIPLE COMPL, HOW MANY*	23. INTERVALS DRILLED BY 0-5757'
24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5300-5545' Gallup			25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN CBL, CNL			27. WAS WELL CORED No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT	DEPTH SET (MD)	HOLE SIZE
9 5/8"	36#	434'	12 1/4"
5 1/2"	17#	5757' 5750'	7 7/8"
			TOP OF CEMENT, CEMENTING RECORD
			305 cu.ft. TOC @ surface
			1668 cu.ft. TOC @ surface
29. LINER RECORD			
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*
			SCREEN (MD)
			2 7/8"
			DEPTH SET (MD)
			5437'
			PACKER SET (MD)
30. TUBING RECORD			
31. PERFORATION RECORD (Interval, size and number) 5300, 5309, 5314, 5320, 5324, 5328, 5335, 5338, 5352, 5363, 5369, 5375, 5385, 5398, 5417, 5421, 5427, 5430, 5437, 5446, 5449, 5452, 5462, 5475, 5480, 5494, 5496, 5504, 5523, 5529, 5537, 5545 w/32 0.38" diameter holes total			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5300-5545' AMOUNT AND KIND OF MATERIAL USED 28,350 gal 20# x-link gel, 1,545,775 SCF N2, 216,348# 20/40 Ottawa sd			
33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Pumping WELL STATUS (Producing or shut-in) SI			
DATE OF TEST 1-25-08	HOURS TESTED 1	CHOKE SIZE 2"	PROD'N FOR TEST PERIOD OIL--BBL GAS--MCF WATER--BBL GAS-OIL RATIO
FLOW TUBING PRESS SI 120	CASING PRESSURE SI 65	CALCULATED 24-HOUR RATE 38 BOPD	GAS--MCF 66 MCF/D WATER--BBL 6 BWPD OIL GRAVITY-API (CORR) 38
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be sold			TEST WITNESSED BY
35. LIST OF ATTACHMENTS None			

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Rodney L. Seale TITLE Operations Manager

DATE January 30 2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 01 2008

FARMINGTON FIELD OFFICE
BY J. Solvers

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Cliff House	2660'	3378'	ss. Gry, fine-grn, dense sil ss.
Menefee	3378'	4234'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4234'	4486'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4486'	5044'	Dark gry carb sh.
Gallup	5044'	5757'	silts & very fine gr gry ss w/irreg.interbed sh

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Cliff House		2660'
Menefee		3378'
Pt. Lookout		4234'
Mancos		4486'
Gallup		5044'