

30-039-07683

DATA SHEET FOR DEEP GROUND BED CATHODIC PROTECTION WELLS
NORTHWESTERN NEW MEXICO

(Submit 3 copies to OCD Aztec Office)

Operator MERIDIAN OIL Location: Unit SW Sec. 5 Twp 29 Rng 7

Name of Well/Wells or Pipeline Serviced SAN JUAN 29-7 UNIT #79

cps 268w

Elevation 6102' Completion Date 3/12/63 Total Depth 175' Land Type* N/A

Casing, Sizes, Types & Depths N/A

If Casing is cemented, show amounts & types used N/A

If Cement or Bentonite Plugs have been placed, show depths & amounts used
N/A

Depths & thickness of water zones with description of water when possible:
Fresh, Clear, Salty, Sulphur, Etc. N/A

RECEIVED

MAY 31 1991

Depths gas encountered: N/A

Type & amount of coke breeze used: 1275 lbs.

OIL CON. DIV.

DIST. 3

Depths anodes placed: 164', 158', 132', 103', 97', 91', 70'

Depths vent pipes placed: N/A

Vent pipe perforations: N/A

Remarks: qb #1

If any of the above data is unavailable, please indicate so. Copies of all logs, including Drillers Log, Water Analyses & Well Bore Schematics should be submitted when available. Unplugged abandoned wells are to be included.

*Land Type may be shown: F-Federal; I-Indian; S-State; P-Fee.
If Federal or Indian, add Lease Number.

WELL CASING
CATHODIC PROTECTION CONSTRUCTION REPORT
DAILY LOG

DATE 3-12-63

WELL NAME Bolin #2

CPS NO. 268W

LOCATION S - 29N 7W

WORK ORDER NUMBER 184 - 40542 - 50 - 02

ANODE HOLE DEPTH 175'

TOTAL DRILLING RIG TIME 6 hrs

DRILLING TIME FOR RECTIFIER POLE HOLE 0

TYPE AND SIZE BIT USED Hughes EPNG #3

NUMBER SACKS MUD USED 4

NUMBER SACKS LOST CIRCULATION MAT'L USED 2

ANODE DEPTHS #1 164', #2 158', #3 132', #4 103' 5.92' 6.91' 7.70'

TOTAL LBS. COKE USED 1275 165

ANODE OUTPUTS 12.2 VOLTS, #1 1.0, #2 1.0, #3 1.2, #4 2.0 5.1 7.6 16.7

TOTAL CIRCUIT RESISTANCE: VOLTS 12 AMPERES 4.8 OHMS 2.5

NUMBER FEET SURFACE CABLE CONDUIT 616'

DRILLING LOG (ATTACH HERETO).

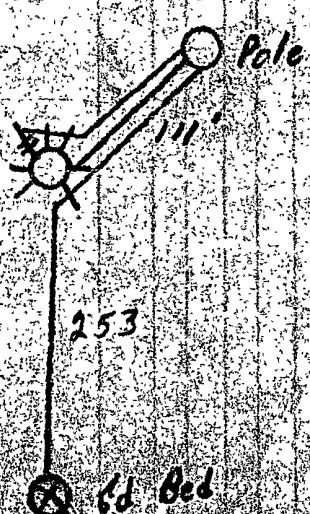
FORMATION LOG (ATTACH HERETO).

REMARKS: STAT. C %s = .67R 600' SW

ALL CONSTRUCTION COMPLETED

R. Paulak
SIGNATURE

GROUND BED LAYOUT SKETCH



ORIGINAL & 1 COPY
ALL REPORTS

LEASE **Bilin** WELL NO. **2** CONTRACTOR **LE. Wilson** RIG NO. **D-2** REPORT NO. **268** DATE **8/12/1965**

Driller **Wilson** MORNING DAYLIGHT EVENING

Driller				Total Man In Crew				Driller				Total Man In Crew			
FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT
0	103	544 yd	55												
103	175	55 yd	55												

Driller				Total Man In Crew				Driller				Total Man In Crew			
FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT
0	103	544 yd	55												
103	175	55 yd	55												

Driller				Total Man In Crew				Driller				Total Man In Crew			
FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT
0	103	544 yd	55												
103	175	55 yd	55												

Driller				Total Man In Crew				Driller				Total Man In Crew			
FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT
0	103	544 yd	55												
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Driller				Total Man In Crew				Driller				Total Man In Crew			
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0	103	544 yd	55												
103	175	55 yd	55												

Driller				Total Man In Crew				Driller				Total Man In Crew			
FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT	FROM	TO	FORMATION	WT-BIT
0	103	544 yd	55												
103	175	55 yd	55												

REMARKS - **lost circulation at 120' & 175'**

Rig Time 6 hrs.

SIGNED Toolpusher

Company Supervisor