

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-039-30218
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>RCVD FEB 7 '08</b>
7. Lease Name or Unit Agreement Name <b>OIL CONS. DIV.</b> Canyon Largo Unit
8. Well Number 480 <b>DIST. 3</b>
9. OGRID Number 208706
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator Huntington Energy, L.L.C.	
3. Address of Operator 908 N.W. 71 <sup>st</sup> St., Oklahoma City, OK 73116	
4. Well Location Unit Letter <u>C</u> : <u>535</u> feet from the <u>North</u> line and <u>1780</u> feet from the <u>West</u> line Section <u>9</u> Township <u>25N</u> Range <u>6W</u> NMPM County <u>Rio Arriba</u> BHL: Unit Ltr N, Sec 4-25N-6W, 720' FSL & 1700' FWL	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6260'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____	
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Completion Detail ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/08: RU WEATHERFORD WELLHEAD. PRESSURE TEST WELLHEAD, CSG AND ALL VALVES TO 5000#/30 MIN. - O.K.

1/24/08: NU FRAC VALVE & LAY FLOWBACK LINE.

1/25/08: RU WIRELINE RIH W/ 3 1/8" HSC CASING GUN WITH PREMIUM CHARGES & PERFORATE @ 2SPF 6992 - 6997 & 6956 - 6972 (21 FEET) FOR A TOTAL OF 42 - 0.41" HOLES. RU ISOLATION TOOL AND HALLIBURTON AND FRAC. RU HALLIBURTON AND TEST LINES TO 5000#. FRAC'ED WELL W/46897GAL OF ± 70Q 30# FOAMED LINER GEL CONTAINING 38,100# 20/40 SAND AND TOTAL OF 924,000 SCF N2. RU AND CHECK ISOLATION TOOL FOR FIT - O.K. SHUT IN, SECURE WELL & SDFN

1/26/08: SHUT WELL IN @ 06:30 RU WIRELINE. SICP @ 9:00 1460#. BLEED DN CSG TO 650#. RIH W/ 3.875" O.D. GAUGE RING TO 6932'. RD WIRELINE AND FLOWBACK WELL OVERNIGHT.

Report continued on attached page.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Catherine Smith TITLE Land Associate DATE 2/6/2008

Type or print name Catherine Smith E-mail address: csmith@huntingtonenergy.com Telephone No. (405) 840-9876

For State Use Only

APPROVED BY: H. Villanueva TITLE Deputy Oil & Gas Inspector,  
District #3 DATE FEB 08 2008  
Conditions of Approval (if any):

## Huntington Energy, L.L.C.

908 N.W. 71<sup>st</sup> Street  
Oklahoma City, OK 73116  
(405) 840-9876 & Fax # (405) 840-2011

### Canyon Largo Unit #480

Sec. 9-25N-6W  
Rio Arriba Co., New Mexico

#### Completion Sundry Continued:

1/27/08: SICP 1450#. RU WIRELINE, RIH W/JUNK BASKET. TAG @ 6969'. RIH W/ COMPOSITE FRAC PLUG. SET PLUG @ 6945'; SHUT WELL IN. FLOW WELL BACK OVER NIGHT.

1/31/08: SICP: 1400# RU WIRELINE. BLEED DN CSG TO 350#. PERFORATE 2<sup>ND</sup> STAGE W/ 2" GUN FIRING 2SPF THE FOLLOWING ZONES: 6927 – 6933 (12 HOLES). ON 2<sup>nd</sup> G8UN RUN TAGGED @ 6841', PULL UP & PERF 6764 – 6770 (12 HOLES). SHUT WELL IN 1 HR. 1HR SICP: 1260#. BLEED CSG DN TO 300#, RIH W/ PERF GUN, CON'T TO FLOW WELL. PERF 6895 – 6901 (12 HOLES). CON'T FLOWING WELL. RIH, PERF 6878 – 6884 (12 HOLES), 6860 – 6866 (12 HOLES). SHOOT 6854 – 6860 (12 HOLES) AND 6848 - 6854 (12 HOLES) & 6821 – 6825 (8 HOLES) FOR A TOTAL OF 92 HOLES. W.O. FRAC EQUIP.

2/2/08: RU HALLIBURTON AND TEST LINES TO 7000#. FRAC'ED WELL W/103,474 GAL ±70Q 20# FOAMED X-LINLED GEL CONTAINING 144,110# 20/40 SAND AND TOTAL OF 2,354,630 SCF N2 SHUT WELL IN FOR 8 HRS. RU ISOLATION TOOL AND HOWCO. FRAC WELL AND BEGIN FLOW BACK.

2/4/08: MOL & RU, RU PUMP AND PIT. KILL CSG W/23 BBLS OF 2% KCL H2O. LOCK TBG HANGER IN TBG HEAD W/ 6' PUP JT AND TIW VALVE ON TOP. ND FRAC VALVE, NU BOP AND RU FLOOR. CSG UNLOADED THE 23 BBLS OF KILL FLUID. RE- KILL CSG W/ 35BBLS. PU 3<sup>7</sup>/<sub>8</sub>" PUMP-OFF MILL, PU, STRAP, RABITT AND RUN 117 JTS OF 2<sup>3</sup>/<sub>8</sub>" TBG IN HOLE TO 3871'.

2/5/08: RESUME PU 101 JTS OF 2<sup>3</sup>/<sub>8</sub>" TBG. TAG @ 7007'. RU POWER SWIVEL LOAD HOLE & BREAK CIRC W/ 300 BBLS OF H2O. RD SWIVEL, LD 6 JTS AND LAND TBG.

TUBING: RAN 209 JTS OF 2<sup>3</sup>/<sub>8</sub>", 4.7#, J-55, 8RD EUE TUBING (6920.13') SET @ 6933.13' W/ A NOTCHED COLLAR ON BOTTOM. A SEATING NIPPLE (I.D. = 1.780") WAS RUN 1 JT OFF BOTTOM; SET @ 6920.13'.