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Form 3160-5  
(February 2005)

JAN 31 2008

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
Bureau of Land Management  
Farmington Field Office

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1 Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator  
Four Star Oil & Gas Company (131994)

3a Address  
15 Smith Road Midland, Texas 79705

3b Phone No (include area code)  
432-687-7158

4 Location of Well (Footage, Sec, T, R, M, or Survey Description)

1750' FSL & 1400' FEL  
NWSE, Sec. 12, T-27-N, R-09-W 36.58719 N Lat., 107.73506 W. Long.

Lease Serial No

I-149-IND-8465

6 If Indian, Allottee or Tribe Name

Eastern Navajo

7 If Unit or CA/Agreement, Name and/or No

8 Well Name and No

Charley Pah # 4 (17667 Prop Code)

9 API Well No

30-045-06636

10 Field and Pool, or Exploratory Area

Blanco P.C. South (72439)

11 County or Parish, State

San Juan County, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Four Star Oil & Gas Company respectfully submits this Subsequent Report of work done to permanently Plug and Abandon the Charley Pah # 4 well per the following and attached Continuation Page 2 and Wellbore Diagram:

12-Oct-07, MIRU WO RIG. ND WH. NU BOP'S. RU RIG FLOOR & POWER TONGS. RU 2 - 3" FLOWLINES TO FLOWBACK TANK. TOO H & TALLY W/ 2-3/8" TBG. PU & TIH W/ 4-3/4" MILL, BIT SUB W/ STRING FLOAT & 2-3/8" TBG. RU 2.5" POWER SWIVEL. BREAK CIRC W/ AIR FOAM UNIT. DO CBP @ 1307'. PU & TIH W/ 4-3/4" MILL, BIT SUB W/ STRING FLOAT 2-3/8" TBG. RU 2.5" POWER SWIVEL.

15-Oct-07, PRESS TEST TBG TO 500 PSI FOR 15 MIN. = OK. SICP 30 PSI. BWD TO FLOWBACK TANK. PU & TIH W/ 5-1/2" CMT RETAINER & 2-3/8" TBG. TAGGED @ 1409'. TOO H W/ BHA. PU & TIH W/ 4-3/4" MILL, BIT SUB & 2-3/8" TBG. RU 2.5 POWER SWIVEL. DO PIECE OF CBP @ 1,409'. PU & TIH W/ 2-3/8" TBG. TOO H W/ 2-3/8" TBG, BIT SUB & 4-3/4" MILL. PU & TIH W/ 5-1/2" CMT RETAINER & 2-3/8" TBG. SET CMT RETAINER @ 1912'. MIRU BJ SERVICES. PRESS TEST TBG TO 500 PSI FOR 15 MIN. = OK. SPOT CMT PLUG F/ 1912' TO 1500' W/ 40 SACKS TYPE III NEAT. MIXED @ 14.5 #/GAL & 1.39 CU/FT SK. TOO H & LD W/ 2-3/8" TBG. SPOT CMT PLUG F/ 1223' TO 982' W/ 24 SACKS TYPE III CEMENT. MIXED @ 14.5 #/GAL & 1.39 CU/FT SK. TOO H W/ 2-3/8" TBG.

(Please see attached Continuation Page 2 & Wellbore Diagram)

RCVD FEB 8 '08

14 I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

OIL CONS. DIV.  
DIST. 3

Signature

*Alan W. Bohling*

Date

01/30/2008

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or constitute an approval of operations or operations to be conducted on the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any State any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

NMOCD

FEB 07 2008

FARMINGTON FIELD OFFICE



**Continuation Page 2 (BLM Form 3160-5, Subsequent Report of Plug & Abandon, Dated 01/30/2008)**

**Charley Pah #4**  
**(API # 30-045-06636)**  
**1750' FSL & 1400' FEL**  
**NWSE, Sec 12, T-27-N, R-09-W**  
**San Juan County, New Mexico**

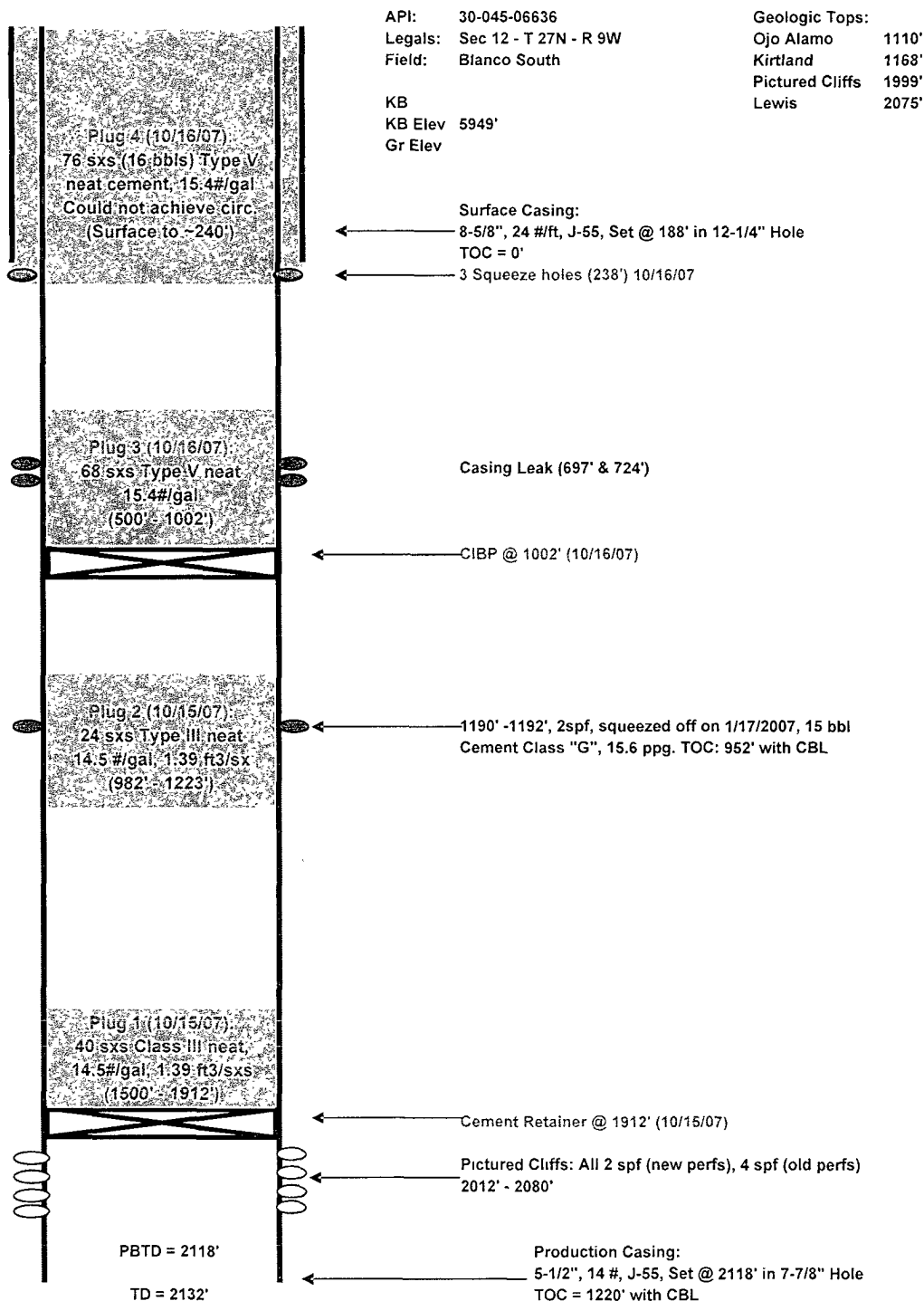
**16-Oct-07**, MIRU KEY CMT EQUIP SICP 0 PSI OWU TO FLOWBACK TANK PU & TIH W/ 2-3/8" TBG TAG FILL @ 1103' TOOH W/ BHA TIH W/ 5-1/2" CMT RETAINER SET CMT RETAINER @ 1002' SPOT CMT PLUG ON TOP OF RETAINER @ 1,002' TO 500' W/ 124 BBLS OF SLURRY MIXED @ 15.4 #/GAL (68 SACKS TYPE V CEMENT) TOOH W/ TBG MIRU WEATHERFORD WLU RIH W/ PERF GUN SHOOT 3 SQUEEZE HOLES @ 238' RDMO WLU TIH W/ 2-3/8" TBG ESTABLISH INJECTION RATE INTO SQUEEZE HOLES OF 1.5 BBLS/MIN @ 450 PSI PUMPED 20 BBLS WATER NO CIRCULATION MIXED & PUMPED 6 BBLS CMT SLURRY TOOH W/ TBG SHUT IN BLIND RAMS SQUEEZED ADDITIONAL 10 BBLS CMT SLURRY INTO SQUEEZE HOLES 16 BBLS CMT SLURRY MIXED @ 15.4 #/GAL (76 SKS TYPE V CMT) COULD NOT ACHIEVE CIRCULATION SWI RDMO CMT EQUIP RD RIG FLOOR & POWER TONGS ND BOP'S MIRU WELDER WELD DRY HOLE MARKER ON WH RDRIG PUMP & FLOWBACK TANK LINES

**ALL PLUG & ABANDON OPERATIONS WERE WITNESSED BY MARCO KECMAN W/ THE FARMINGTON INSPECTION & ENFORCMENT OFFICE OF THE BLM.**

**17-Oct-07**, RDMO WO RIG



**Charley Pah #4**  
**San Juan, New Mexico**  
**Current Well Schematic - P&A'ed**



NOTE: All Plug and Abandon operations were witnessed by Marco Reiman with the Farmington Inspection & Enforcement Office of the BLM.

Prepared by: James Carpenter  
Date: 1/23/2006

Revised by: Cuong Truong  
Date: 10/22/2007