

In Lieu of  
Form 3160  
(June 1990)

UNITED STATES  
DEPARTMENT OF INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD FEB 8 '08  
OIL CONS. DIV.  
DIST. 3

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICE AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION TO DRILL" for permit for such proposals

5. Lease Designation and Serial No.  
SF-078765

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

RECEIVED

FEB 02 2008

1. Type of Well  
Oil Well ☒ Gas Well ☐ Other ☐

8. Well Name and No.  
ROSA UNIT #224A

2. Name of Operator  
WILLIAMS PRODUCTION COMPANY

9. API Well No.  
30-045-31633

3. Address and Telephone No.  
PO BOX 3102 MS 25-4, TULSA, OK 74101 (918) 573-3046

10. Field and Pool, or Exploratory Area  
BASIN FRUITLAND COAL

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1450' FNL & 1140' FWL, SW/4 NW/4 SEC 08-T31N-R06W

11. County or Parish, State  
SAN JUAN, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

Notice of Intent

☒ Subsequent Report

Final Abandonment

Abandonment  
Recompletion  
Plugging Back  
Casing Repair  
Altering Casing  
Other PU

Change of Plans  
New Construction  
Non-Routine Fracturing  
Water Shut-Off  
Conversion to Injection  
Dispose Water  
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

01-19-2008

Load out w/ rig & equip @ the Ignacio 33-8#27, move to the Rosa #224A. MIRU, secure well & location, SI until Monday.

01-21-2008

Tbg SIP = 0 psi, csg SIP = 140 psi, ND WH, NU BOP, RU rig floor, tongs & equip. WO frac tank & FB tank, spot frac tank & FB tank, secure well & location, SION.

01-22-2008

Tbg SIP 20 psi, csg SIP 120 psi, blow well down to FB tank. Pull tbg hanger, pull up 1 jt, tbg free, PU 2 jts tbg RIW check for fill. Unload wtr from well w/ air, broke circ w/ 10 bph air/soap/corrosion inhibitor, CO 4' light fine to 1/8" coal, well cleaned up good no solids returning, circ bottoms up. TOOH, visual inspect & tally prod tbg, PU, MU & RIW w/ 2 7/8" mud anchor, 2.28 I.D. F-nipple w/ std valve, 99 jts 2 7/8" tbg, test tbg every 20 stds to 900 psig, good test on all. Fish standing valve, pull 3 stds tbg & std back, LD 1 jt tbg. Secure well & location, SION.

01-23-2008

SIP 120 psi, blow well down to FB tank, RU Specialty Banding, PU & RIW 7 jts tbg, 8' pup jt. Attach 1/4" chem line on top 6 jts & pup jt total 205' of 1/4" SS cap string. PU tbg hanger, RD Specialty Banding, land tbg, tbg landed as follows- 2 7/8" mud anchor, 2.28 I.D. F-nipple, 98 jts 2 7/8" tbg, 8' pup jt & 1jt 2 7/8" tbg. EOT @ 3286', 2' off PBTD, 2.28 F-nipple @ 3258'. PU MU & RIW as follows, gas anchor, 2 1/2" X 1 1/4" X 7 X 12 RHAC pump, 8 3/4 X 1 1/4" sinker rods, 69 3/4" sucker rods, 52 3/4" guided sucker rods, 1- 8', 1- 6', 1- 4', 1- 2' pony rods & 1 1/2" & 1 1/4" X 22' polish rod w/ 10' X 1 1/2" liner. Install stuffing box, seat pump & space out pump, load tbg w/ produced wtr, test tbg & pump to 500 psig, release press & stroke pump to 500 psig, test ok. Lower derrick, RD equip, prepare for rig move to the Rosa #276A.

14. I hereby certify that the foregoing is true and correct

Signed

Rachel Lippard

Title Engineering Technician

Date January 29, 2008

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

ACCEPTED FOR RECORD

FEB 07 2008

FARMINGTON FIELD OFFICE

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

# ROSA UNIT #224A BASIN FRUITLAND COAL

Surface Location:

1450' FNL and 1140' FWL  
SW/4 NW/4 Sec 08(E), T31N, R6W  
San Juan, NM

Bottom Hole Location:

677' FNL and 994' FWL  
NW/4 NW/4 Sec 08(D), 31N, 6W  
San Juan, NM

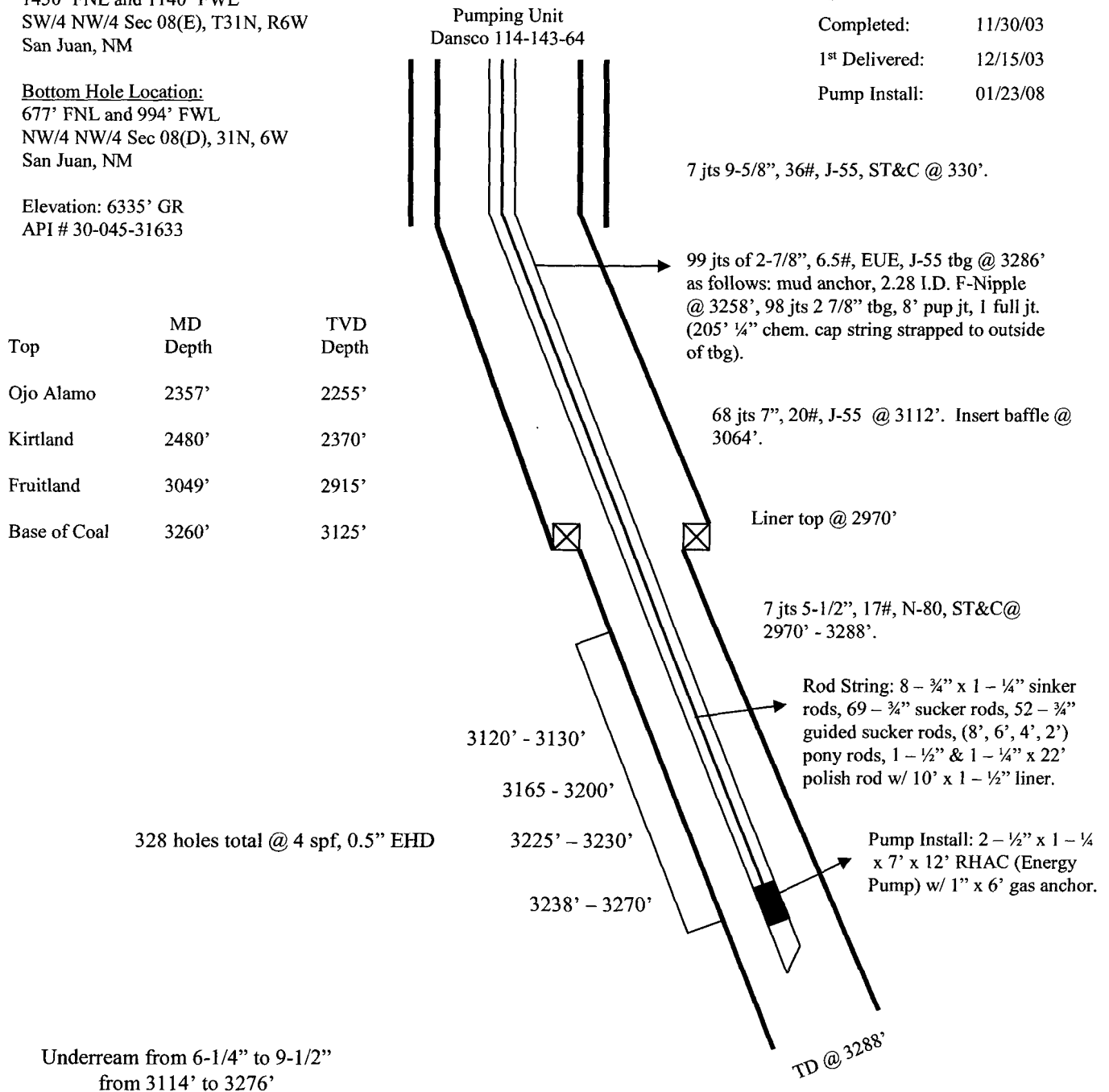
Elevation: 6335' GR  
API # 30-045-31633

Spud: 08/27/03

Completed: 11/30/03

1<sup>st</sup> Delivered: 12/15/03

Pump Install: 01/23/08



Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	175 sx	247 cu. ft.	Surface
8-3/4"	7", 20#	410 sx	819 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		