Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 L API NO.
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ave. Artesia, NM 88210 OIL CONSERVATION DIVISION		30.0	15-34212
District III 1301 W. Grand Ave., Artesia, NM 88210 1220 South St. Francis Dr.		5 Inc	dicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE ate Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		0. 0	78766
87505 SUNDRY NOTICES AND REPORTS ON WELLS		7 Te	ase Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		ACK TO A	ase Traine of One Agreement Traine
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		NUS	
1. Type of Well: Oil Well Gas Well Other			ell Number 138C
Name of Operator Williams Production Company, LLC		9. 00	GRID Number 120782
3. Address of Operator		10. P	ool name or Wildcat
721 SOUTH MAIN AZTEC, NM 87410			co Mesa Verde/DK
4. Well Location			
Unit Letter H : feet from the line and feet from the line			
Section 17 Township 31N Range 06W NMPM County SAN JUAN			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
Pit or Below-grade Tank Application ☑ or Closure □			
Pit type_Drlg/Completion_Depth to Groundwater_>100 ft_Distance from nearest fresh water well_>1000 ft_ Distance from nearest surface water_>500 ft_			
Pit Liner Thickness: 12 mil Below-Grade Tank: Volumebbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			-
PULL OR ALTER CASING MI	JLTIPLE COMPL CA	SING/CEMENT JOB	
OTHER:	ТО	HER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
*This pit modification is a request to extend the closure for six months due to BLM/USFS Winter Closure			
requirements. Drilling/Completion pit to be located approximately 50 to 75 feet from well head. Pit multi-use drilling and completion to avoid			
additional site disturbance and pit will be considered out of service once production tubing set. Pit to be constructed,			
operated and closed in accordance with NMOCD guidelines and Williams procedures.			
			RCVD FEB 7'08
			OIL CONS. DIV.
			DIST. 3
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines ⊠, a general permit □ or an (attached) alternative OCD-approved plan □.			
SIGNATURE TITLE EH&S Specialist DATE 01/24/2008			
Type or print name Michael K. Lane E-mail address: myke.lane@williams.com Telephone No. 970-563-3319			
For State Use Only			
APPROVED BY:	TITLE	Oil & Gas Insp District #3	ector, DATE FEB 0 8 2008
Conditions of Approval (if any):		VIOLITION #3	