

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S St Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003								
		WELL API NO. 30-045-34408								
		5. Indicate Type of Lease STATE ☐ FEE ☒								
		State Oil & Gas Lease No. E 70-26								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		RCOD FEB 6 '08 Allison Unit OIL CONS. DIV. DIST. 3 61N								
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER										
2. Name of Operator BURLINGTON RESOURCES OIL & GAS COMPANY, LP		8. Well No.								
3. Address of Operator P.O. Box 4289, Farmington, NM 87499		9. Pool name or Wildcat Basin Dakota / Blanco Mesaverde								
4. Well Location Unit Letter ____ H ____ : ____ 1710' ____ Feet From The ____ North ____ Line and ____ 450' ____ Feet From The ____ East ____ Line Section <u>7</u> Township <u>32N</u> Range <u>6W</u> NMPM San Juan County										
10. Date Spudded 10/24/2007	11. Date T.D. Reached 11/4/2007	12. Date Compl. (Ready to Prod.) 1/23/2008								
13. Elevations (DF& RKB, RT, GR, etc.) 6239' GL 6254' KB		14. Elev. Casinghead								
15. Total Depth MD-7985' TVD-7747'	16. Plug Back T.D. MD-7970' TVD-7732'	17. If Multiple Compl. How Many Zones? <u>2</u>								
18. Intervals Drilled By Rotary Tools X Cable Tools		19. Producing Interval(s), of this completion - Top, Bottom, Name Blanco Mesaverde 5138'-5778'								
20. Was Directional Survey Made Yes		21. Type Electric and Other Logs Run GR, CCL, CBL								
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)								
CASING SIZE 9-5/8"	WEIGHT LB./FT. 32.3#, J-55	DEPTH SET 233'								
7"	23#, L-80	4386'								
4-1/2"	11.6#, J-55	7979'								
24. LINER RECORD										
SIZE TOP	BOTTOM	SACKS CEMENT								
25. TUBING RECORD										
SIZE 2-3/8" J-55	DEPTH SET 7891'	PACKER SET								
26. Perforation record (interval, size, and number) Mesaverde w/.34" PLO/MF 1 SPF: 5472'-5778' = 30 holes CH 1 SPF: 5138'-5416' = 30 holes Total MV holes = 60										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="width:40%;">DEPTH INTERVAL</th> <th style="width:60%;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>5472' - 5778'</td> <td>10bbbls 15% HCL acid, 1151bbbls 60Q Slkfm</td> </tr> <tr> <td></td> <td>100,000# 20/40 Brady sand & 1,317,000scfN2</td> </tr> <tr> <td>5138'-5416'</td> <td>10bbbls 15% HCL acid, 1038bbbls 60Q Slkfm</td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	5472' - 5778'	10bbbls 15% HCL acid, 1151bbbls 60Q Slkfm		100,000# 20/40 Brady sand & 1,317,000scfN2	5138'-5416'	10bbbls 15% HCL acid, 1038bbbls 60Q Slkfm
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED									
5472' - 5778'	10bbbls 15% HCL acid, 1151bbbls 60Q Slkfm									
	100,000# 20/40 Brady sand & 1,317,000scfN2									
5138'-5416'	10bbbls 15% HCL acid, 1038bbbls 60Q Slkfm									
28. PRODUCTION										
Date First Production W/O facilities to be set		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								
Date of Test 1/15/2008		Hours Tested 1								
Choke Size .5"		Prod'n For Test Period Oil - Bbl trace boph								
Gas - MCF 4 mcf/h		Water - Bbl. trace bwph								
Gas - Oil Ratio		Flow Tubing Press. SI - 723#								
Casing Pressure SI - 580#		Calculated 24-Hour Rate Oil - Bbl. 1 bopd								
Gas - MCF 724 mcf/d		Water - Bbl. 1 bwph								
Oil Gravity - API - (Corr.)		29. Disposition of Gas (Sold, used for fuel, vented, etc.) To be sold. Waiting for facilities to be set before first delivery.								
30. List Attachments This is a MV/DK commingle well per DHC 2690 AZ.		Test Witnessed By								
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature <i>Tamra Sessions</i>		Printed Name Tamra Sessions								
E-mail Address tamra.d.sessions@conocophillips.com		Title Regulatory Technician								
		Date 2/5/2008								

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo 2071'	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2182'	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 3274'	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 5063'	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 5418'	T. Madison
T. Queen	T. Silurian	T. Point Lookout 5609'	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 6129'	T. McCracken
T. San Andres	T. Simpson	T. Gallup 6961'	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 7762'	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 7863'	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2071	2182	111	Ojo Alamo-White, cr-gr ss.	6961	7718	757	Gallup-Lt gry to brn calc carb micac glauc silts & very fn gr gry ss w/irreg in interbed sh.
2182	2897	715	Kirtland-Gry sh interbedded w/tight, gry, fine-gr ss.				
2897	3274	377	Fruitland-Dk gry-gry carbsh, coal, grn silts, light-med gry, tight, fine gr ss.	7718	7762	44	Greenhorn-highly calc gry sh w/thin lmst.
3274	3599	325	Pictured Cliffs-Bn-gry, fine grn, tight ss.	7762	7863	101	Graneros-Dk gry shale, fossil & carb w/thin lmst.
3599	4159	560	Lewis-Shale w/siltstone stringers.	7863			Dakota-Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl tin sh bands clay & shale breaks.
4159	4625	466	Huerfanito Bentonite-White, waxy chalky bentonite.				
4625	5063	438	Chacra-Gry fn grn silty, glauconitic sd stone w/drak gry shale.				
5063	5418	355	Cliff House-Light gry, med-fine gr ss, carb sh & coal.				
5418	5609	191	Menefee-Med dark gry, fine gr ss, carb sh & coal.				
5609	6129	520	Point Lookout-Mid light gry, very fine gr ss w/frequent sh breaks in lower part of formation.				
6129	6961	832	Mancos-Dark gry carb sh.				