

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires July 31, 2010

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other						5. Lease Serial No. 142060462					
b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other						6. If Indian, Allottee or Tribe Name					
2. Name of Operator XTO Energy Inc.						7. Unit or CA Agreement Name and No.					
3. Address 382 CR 3100 Aztec, NM 87410				3a. Phone No. (include area code) 505-333-3100		8. Lease Name and Well No. UTE INDIANS A #49X					
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 1890' FNL & 1305' FWL  At top prod interval reported below  At total depth						9. API Well No. 30-045-34461					
10. Field and Pool, or Exploratory UTE DOME PARADOX						11. Sec., T., R., M., or Block and Survey or Area SEC 35E-T32N-R14W					
12. County or Parish SAN JUAN						13. State NM					
14. Date Spudded 10/2/07						15. Date T.D. Reached 10/28/07		16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 1/9/08		17. Elevations (DF, RKB, RT, GL)* 6074'	
18. Total Depth: MD TVD 8545'				19. Plug Back T.D.: MD TVD 8496'		20. Depth Bridge Plug Set: MD TVD					
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) GR/OCL/TLD/CN						22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)					
23. Casing and Liner Record (Report all strings set in well)											
Hole Size	Size/Grade	Wt. (#ft)	Top (MD)	Bottom (MD)	Stage Cement Depth	No. of Sks. & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled		
17-1/2"	13-3/8"	54.5#		91.5'		225		0			
12-1/4"	9-5/8"	36#		849'		350		0			
8-3/4"	5-1/2"	17#		8543'		1803		0			
										ACCEPTED FOR RECORD	
										By: DLR 1/25/08	
										San Juan Resource Area	
24. Tubing Record											
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2-7/8"	7534'	1/9/08									
25. Producing Intervals						26. Perforation Record					
Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf Status					
A) BARKER CREEK	8263'	8408'	12/19/07	0.36"	64						
B) AKAH	8129'	8205'	12/21/07	0.36"	44						
C) DESERT CREEK	7917'	7988'	12/27/07	0.36"	118						
D) ISMAY	7728'	7739'	12/29/07	0.36"	22	CON'T ON BACK					
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.											
Depth Interval	Amount and Type of Material										
8263' - 8408'	12/20 A. w/8,000 gals 20% SWIC II acid.										
8129' - 8205'	12/26 A. w/9,000 gals 20% SWIC II acid.										
7917' - 7988'	12/29 A. w/14,000 gals 20% SWIC II acid.										
7728'-7739'/7610'-7688'	1/2/08 A. w/4,000 gals 20% SWIC II acid. 1/4/08 A. w/5,000 gals 20% SWIC II acid										
28. Production - Interval A											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
	1/9/08	3	→	0	678	11			FLOWING		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
3/4"	360	850	→	0	5424	88		SHUT IN			
28a. Production - Interval B											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method		
			→						JAN 17 2008		
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status			
			→								

(See instructions and spaces for additional data on page 2)

Bureau of Land Management  
Durango, Colorado

## 28b Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press Flwg. SI	Csg Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

## 28c Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg Press. Flwg. SI	Csg Press	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas Oil Ratio	Well Status	

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

TO BE SOLD

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

## 31. Formation (Log) Markers

HERMOSA GROUP 6901  
PARADOX EMIN 7553  
ISMAY MEMBER 7726

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
CON'T				GALLUP SS	1499
HONAKER TRL	7610'	7688'	1/3/08 0.36" DIAM, TTL 42 HLS	GREENHORN LS	2148
				GRANEROS SHALE	2200
				DAKOTA SS	2257
				BURRO CANYON SS	2599 ?
				MORRISON EMIN	2518
				BLUFF SS	3206
				SUMMERVILLE EMIN	3415
				TODILITO	3502
				ENTRADA SS	3513
				CARMEL EMIN	3632
				CHINLE EMIN	3852
				SHINARUMP CONGL.	4409
				MOENKOPI EMIN	4846
				CUTLER GROUP	5040

## 32. Additional remarks (include plugging procedure):

DESERT CREEK 7904  
AKAH 8025  
BARKER CREEK 8215  
ALKALI GULCH 8452

## 33 Indicate which items have been attached by placing a check in the appropriate boxes:

☐ Electrical/Mechanical Logs (1 full set req'd) ☐ Geologic Report ☐ DST Report ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification ☐ Core Analysis ☐ Other:

## 34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) LORRI D. BINGHAMTitle REGULATORY COMPLIANCE TECHSignature Date 1/14/08

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.