RCVD FEB 11 '08 submitted in lieu of Form 3160-5 **UNITED STATES** OIL CONS. DIV. DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** DIST. 3 Sundry Notices and Reports on Wells 5. Lease Number MOO-C-1420-0626 Type of Well 6. If Indian, All. or GAS **Tribe Name** 7. **Unit Agreement Name** Name of Operator BURLINGTON RESCURCES OIL & GAS COMPANY LP 8. Well Name & Number Address & Phone No. of Operator Pinon Mesa A #100 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-32071 Location of Well, Footage, Sec., T, R, M Sec., T--N, R--W, NMPM 10. Field and Pool **Basin Fruitland Coal** Unit P (SESE), 810' FSL & 670' FEL, Sec. 36, T31N, R14W NMPM **County and State** San Juan, NM 12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abandonment Change of Plans X Other - T&A Status Recompletion **New Construction** Plugging Non-Routine Fracturing Subsequent Report Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 13. Describe Proposed or Completed Operations This well was Temporarily Abandoned 10/25/2006, Burlington Resources would like to maintain this status while we review future potential. 14. I hereby Aftify that the foregoing is true and correct.

CONDITION OF APPROVAL, it any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction



Signed

APPROVED BY

(This space for Federal of State Offi

MMOCD

Philana Thompson

received

Title Regulatory Tech Date 1/25/2008

JAN **3 0** 2008

Burlington Resources Oil & Gas Company

Tribal Lease: MOO-C-1420-0625

Well: Pinon Mesa A #100 Location: 810' FSL & 670' FEL Sec. 36, T. 31 N., R. 14 W. San Juan County, New Mexico

## **Temporary Abandonment: Conditions of Approval:**

- 1. Approval for Temporary Abandonment is granted for a period of 12 months and will expire on August 15, 2008. This is 12 months from the first extended expiration date.
- 2. At the end of this Temporary Abandonment extension, please notify this office of your plans for this well. At the conclusion of the 12 month extension period, please resubmit form 3162-5 for consideration of continued Temporary Abandonment approval. At this time wellbore integrity testing may be required.
- 3. Provide to this office any or all shut-in pressures that may have monitored for this wellbore. Provide corrections for fluid level if available.
- 4. Provide to this office a current wellbore diagram. The latest wellbore diagram shows that pumping equipment is still installed in the wellbore. For this well to remain in TA status, a bridge plug may have to be set above the perforations and an appropriate wellhead be placed.

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