State of New Mexico Form C-103 Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Resources May 27, 2004 District I WELL API NO. 1625 N French Dr , Hobbs, NM 87240 District II 30-045-34290 OIL CONSERVATION DIVISION 1301 W Grand Ave, Artesia, NM 88210 5. Indicate Type of Lease 1220 South St. Francis Dr. District III 1000 Rio Brazos Rd, Aztec, NM 87410 STATE  $\square$ FEE  $\mathbf{x}$ Santa Fe, NM 87505 District IV 6. State Oil & Gas Lease No. 1220 S St Francis Dr, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A SNYDER GAS COM B DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 8. Well Number 1. Type of Well: Oil Well Gas Well Other 2. Name of Operator 9. OGRID Number XIO Energy Inc. 5380 10. Pool name or Wildcat 3. Address of Operator 382 CR 3100 Aztec, NM 87410 BASIN DAKOTA/BLANCO MESAVERDE 4. Well Location 1980 SOUTH 1125 \_\_\_ feet from the\_ Unit Letter \_\_\_\_ feet from the \_\_\_ \_\_ line and \_\_\_\_ line Township 29N Range **NMPM** SAN JUAN 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 5547' Pit or Below-grade Tank Application ☐ or Closure ☐ \_\_\_ Depth to Groundwater \_\_ \_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_ Pit Liner Thickness: \_ Below-Grade Tank: Volume \_\_\_\_\_bbls; Construction Material \_ 12. Check Appropriate Box to Indicate, Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. **PLUG AND** x **ABANDONMENT** CASING TEST AND PULL OR ALTER CASING **MULTIPLE** COMPLETION **CEMENT JOB** OTHER: OTHER: 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. XTO Energy Inc. intends to make changes to the drilling program per the attached document. RCVD FEB 8 '08 OIL CONS. DIV. DIST. 3 I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or belowgrade tank has been/will be constructed or closed according to NMOCD guidelines \_\_\_\_\_, a general permit \_\_\_\_or an (attached) alternative OCD-approved plan \_\_\_\_ TITLE REGULATORY COMPLIANCE TECH DATE SIGNATURE, E-mail address: Lorri bingham@xtoenergy.com Type or print name LORRI D. BINCHAM Telephone No. 505-333-3100 Deputy Oil & Gas Inspector, **For State Use Only** District #3 FEB 1 1 2008 APPROVED BY TITLE

Conditions of Approval, if any:

## Justin Niederhofer/FAR/CTOC

01/30/2008 10:14 AM

To Lorri Bingham/FAR/CTOC@CTOC

cc John Egelston/FAR/CTOC@CTOC

bcc

Subject Masden and Snyder Sundries

Lorri,

Here are the correct casing sundries for the Masden Gas Com #1F and the Snyder Gas Com B #1N

Snyder,

Surface Casing:

8.625" casing to be set at 850' in a 12-1/4" hole filled with 9.20 ppg

	mud						9 <sup>4</sup>							
						Coll	Burst							
Ì					,	Rating	Rating	Jt Str	ID	Drift	SF	SF	SF	
	Interval	Length	Wt	Gr	Cplg	(psi)	(psi)	(M-lbs)	(in)	(in)	Coll	Burst	Ter	
	0'-850'	850'	24.0#	J-55	Ş∕T&C	1370	2950	244	8.097	7.972	,	7.25	11.96	
					}						3.370			

Masden,

Surface Casing:

8.625" casing to be set at 800' in a 12-1/4" hole filled with 9.20 ppg

mud

						Coll Rating	Burst Rating	Jt Str	ID	Drift	SF	SF	SF
				_	_/		Ų				. / !		
l	Interval	Length	Wt	Gr	Cplg	(psi)	(psi)	(M-lbs)	(in)	(in)	Ç611	Burst	Ter
	0'-800'	800,	24.0#	J-55	ST&C	1370	2950	244	8.097	7.972		7.71	12.71
											3.580		

Sorry. I got ahead of myself a second ago.

Justin Niederhofer **Drilling Engineer** Farmington, NM (505) 333-3199 (Office) (505) 320-0158 (Cell)