<u>District 1</u> 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico Energy Minerals and Natural Resources

For drilling and production facilities, submit to

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

appropriate NMOCD District Office. For downstream facilities, submit to Santa Fe

Pit or Below-Grade Tank Registration or Closure	
Is pit or below-grade tank covered by a "general plan"? Yes No	1

Type of action. Registration of a pit or below-grade tank

Closure of a pit or below-grade tank Operator: Chevron USA Telephone. (432) 687-7123 e-mail address: bailerg@chevron.com Address: 15 Smith Road, Midland, TX 79705 Facility or well name: Kline 10 #4 API#: 30-045-33545 U/L or Qtr/Qtr <u>J</u> Sec <u>10 T_31 N_R_13W</u> Latitude <u>36.91102</u> County: San Juan NAD: 1927 🛛 1983 🔲 Surface Owner: Federal ☐ State ☐ Private ☒ Indian ☐ Below-grade tank Type: Drilling Production Disposal Volume: ___bbl Type of fluid: Construction material: Lined Unlined Double-walled, with leak detection? Yes If not, explain wh Liner type: Synthetic A Thickness Clay Pit Volume ___ Less than 50 feet (20 points) Depth to ground water (vertical distance from bottom of pit to seasonal 50 feet or more, but less than 100 feet (10 points) high water elevation of ground water.) 100 feet or more (0 points) (20 points) Wellhead protection area: (Less than 200 feet from a private domestic (0 points) 0 water source, or less than 1000 feet from all other water sources.) Less than 200 feet (20 points) Distance to surface water: (horizontal distance to all wetlands, playas, 200 feet or more, but less than 1000 feet (10 points) irrigation canals, ditches, and perennial and ephemeral watercourses.) 1000 feet or more (0 points) 20 30 Ranking Score (Total Points) If this is a pit closure: (1) Attach a diagram of the facility showing the pit's relationship to other equipment and tanks. (2) Indicate disposal location: (check the onsite box if your are burying in place) onsite 🔯 offsite 🗍 If offsite, name of facility ____ (3) Attach a general description of remedial action taken including remediation start date and end date. (4) Groundwater encountered: No 🛛 Yes 🗌 If yes, show depth below ground surface ______ft. and attach sample results. (5) Attach soil sample results and a diagram of sample locations and excavations. Additional Comments: All liquids were removed, the liner cut at mud level, and the drill pit filled as per current NMOCD regulatory standards. Prior to closing this drill pit a sample was collected by a environmental scientist and transported to Envirotech's Laboratory where it was analyzed for Total Petroleum Hydrocarbons (TPH), Benzene, Toluene, Ethylbenzene, Xylene (BTEX), and Chloride Both TPH and BTEX results are below the regulatory standard for this site. I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that the above-described pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines _, a general permit _, or an (attached) alternative OCD-approved plan _. Date: Printed Name/Title Mr. Rodney Bailey - Environmental Specialist Signature Your certification and NMOCD approval of this application/closure does not relieve the operator of liability should the contents of the pit or tank contaminate ground water or otherwise endanger public health or the environment. Nor does it relieve the operator of its responsibility for compliance with any other federal, state, or local laws and/or regulations Approval: FEB 1 2 2008 __ Signature Branch of M Deputy Oil & Gas Inspector.

District #3

	PRIVATE			36.91	102	-108.	1887088
CLIENT:		Envir	OTEC	I INC.		LDC	ATION NO:
		ENVIRONMENTAL 5798 U.S	HIGHWAY	64-3014			C.D.C. ND:
CHEVRON - HEC		FARMINGTO	(505) 632	-0615			
FIELD REPOR	T: CL	OSUR:	E V	ERIFIC	CATION	PAGE	No: of
LOCATION: NAME: KLT	JĒ 10	WELL #:	<u>니</u>	PIT. De	STIL.	DATE	STARTED: 12/17/07 FINISHED: 12/17/07
QUAD/UNIT: 5 SEC:					Y:55 ST:W	<u> </u>	
QTR/FDOTAGE: 1365 F	SL 2740' FEL	<u>CONTRAC</u>	TOR.			SPECIA	DIMENTAL ALIST: ENH
EXCAVATION APPROX.	FT. x	FT.	x	FT. DE	EP. CUB	IC YAR	DAGE:
DISPOSAL FACILITY:		A	R	EMEDIATI	ON METI	HOD:	
LAND USE: RANGE		LEASE: 3	30-04	5-3354	<u>5</u> F	ORMATI	ON:
FIELD NOTES & REMAR	KS: PIT L	CATED AF	PPROXIN	ATELY	15' FT.	330°	_ FROM WELLHEAD.
DEPTH TO GROUNDWATER 2504	NEAREST V	√ATER SOURC	CE: > 2	00	EAREST SURF	ACE WATE	Ri <100
NMOCD RANKING SCORE: 30	NMOCD TPH	CLOSURE S	TD: 10	O PPM	a.,		ECK DNE
SOIL AND EXCAVATION	N DESCRIP	TION:			-		ABANDONED L TANK INSTALLED
SAMPLE COLLECT	en Fent	١			i		
SEE ATTAC			3				
	and Da	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	-				
*			CIE	D 4101 CA	LCULATIONS		
	TIME SAM	PLE I.D. LA				DILUTION	READING CALC. ppm
SCALE							
O FT	1		OVM				
PIT PERIMI	ETER	RE	SULT		Pl'	l' PR	OFILE
	•	SAMPLE ID	FIELD HI	EADSPACE (ppm)			
		3					•
125'		4				\	
14-		3		+			
(AST)	1 20				\		
		LAB	SAMPL	ES			
4	.	SAMPLE	ANALYSIS TOH	TIME			_
17	7	Dezil	BTEX	x	- SAMPL	.e io(LATION
		PETIT					
MDANIEL NOCES							
TRAVEL NOTES: CALLOUT			-	NSITE.			

.



EPA METHOD 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Client:	Chevron	Project #:	92270-210
Sample ID:	Kline 10-4	Date Reported:	12-21-07
Laboratory Number:	43880	Date Sampled:	12-17-07
Chain of Custody No:	3713	Date Received:	12-17-07
Sample Matrix:	Soil	Date Extracted:	12-19-07
Preservative:	Cool	Date Analyzed:	12-20-07
Condition:	Cool & Intact	Analysis Requested:	8015 TPH

Parameter	Concentration (mg/Kg)	Det. Limit (mg/Kg)		
Gasoline Range (C5 - C10)	ND	0.2		
Diesel Range (C10 - C28)	19.5	0.1		
Total Petroleum Hydrocarbons	19.5	0.2		

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

La Plata - New Mexico.

(Anatur much tens

Review



EPA Method 8015 Modified Nonhalogenated Volatile Organics Total Petroleum Hydrocarbons

Quality Assurance Report

Client:	QA/QC		Project #:		N/A
Sample ID:	12-20-07 QA/	oc	Date Reported:		12-21-07
Laboratory Number:	43878		Date Sampled:		N/A
Sample Matrix:	Methylene Chlor	ride	Date Received:		N/A
Preservative:	N/A		Date Analyzed:		12-20-07
Condition:	N/A		Analysis Reque		TPH
of dispersion and the second s	al Cal Date:	'Iscaline	ζ€ GaliREN	%iDifference	Accept Range
Gasoline Range C5 - C10	05-07-07	1.0532E+003	1.0536E+003	0.04%	0 - 15%
Diesel Range C10 - C28	05-07-07	9.0973E+002	9.1009E+002	0.04%	0 - 15%
Blank@onë∦(mg/L⇒mg/kg)	gegennenteligense spreklikensennengange zelbisterie v.e.	Concentration	the state of the second	Detection	
Gasoline Range C5 - C10		ND	annuguament that the special consistent and the second	0.2	r
Diesel Range C10 - C28		ND		0.1	
Total Petroleum Hydrocarbons		ND		0.2	
Duplicate Conc. (mg/kg)	Sample	Dûplîcate	%:Difference:	Accept Range	
Gasoline Range C5 - C10	0.5	0.5	0.0%	0 - 30%	,
Diesel Range C10 - C28	303	301	0.6%	0 - 30%	
Spike/Conc/((mg//kg)/.	Sample	Spike/Added	Spike Result	% Recovery	Mccopil Range
Gasoline Range C5 - C10	0.5	250	250	99.6%	75 - 125%
Diesel Range C10 - C28	303	250	550	99.5%	75 - 125%

ND - Parameter not detected at the stated detection limit.

References:

Method 8015B, Nonhalogenated Volatile Organics, Test Methods for Evaluating Solid Waste,

SW-846, USEPA, December 1996.

Comments:

QA/QC for Samples 43878 - 43886 and 43900.

palyst

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client:	Chevron	Project #:	92270-210
Sample ID:	Kline 10-4	Date Reported:	12-21-07
Laboratory Number:	43880	Date Sampled:	12-17-07
Chain of Custody:	3713	Date Received:	12-17- 07
Sample Matrix:	Soil	Date Analyzed:	12-20-07
Preservative:	Cool	Date Extracted:	12-19-07
Condition:	Cool & Intact	Analysis Requested:	BTEX

Parameter	Concentration (ug/Kg) "	Det. Limit (ug/Kg)
Benzene	ND	0.9
Toluene	ND	1.0
Ethylbenzene	ND	1.0
p,m-Xylene	ND	1.2
o-Xylene	ND	0.9
Total BTEX	ND	

ND - Parameter not detected at the stated detection limit.

Surrogate Recoveries:	Parameter	Percent Recovery
To death to the total total to the total total to the total	Fluorobenzene	97.0 %
	1,4-difluorobenzene	97.0 %
	Bromochlorobenzene	97.0 %

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic Volatile Organics, Test Methods for Evaluating Solid Waste, SW-846,

USEPA, December 1996.

Comments:

La Plata - New Mexico.

(Analyst Malter

Review



EPA METHOD 8021 AROMATIC VOLATILE ORGANICS

Client: Sample ID: Laboratory Number: Sample Matrix: Preservative: Condition:	N/A 12-20-BTEX QA/Q6 43878 Soil N/A N/A	С	Project #: Date Reported: Date Sampled: Date Received: Date Analyzed: Analysis:		N/A 12-21-07 N/A N/A 12-20-07 BTEX
Calibration, and	uccal Res	(C)Cal RF	W.Diffe	Blank:	Detect:
Detection Limits ((ug/L)	$\frac{1}{\sqrt{k}} \int_{\mathbb{R}^{N}} dx dx dx dx dx dx dx dx$	Accept Ran	desal-klower	CONG?	(ECSTIBLE)
Benzene	6.7922E+007	6.8059E+007	0.2%	ND	0.1
Toluene	6.5053E+007	6.5183E+007	0.2%	ND	0.1
Ethylbenzene	5.2668E+007	5.2774E+007	0.2%	ND	0.1
p,m-Xylene	1.0200E+008	1.0220E+008	0.2%	ND	0.1
o-Xylene	4.9695E+007	4.9795E+007	0.2%	ND	0.1
Duplicato(Conc./(tig/Kg))	Sampia-	Difolicates	%(Diff.)2	/Acceptinance	Delect Limit
Benzene	1.8	1.7	5.6%	0 - 30%	0.9
Toluene	21.0	20.9	0.5%	0 - 30%	1.0
Ethylbenzene	6.8	6.7	1.5%	0 - 30%	1.0
p,m-Xylene	38.7	38.6	0.3%	0 - 30%	1.2
o-Xylene	11.5	11.4	0.9%	0 - 30%	0.9
Spike/Côńc: (ug/kg)		Amount Spiked	Spikest Sampley	%Recovory/	Accept Range
Benzene	1.8	50.0	51.6	99.6%	39 - 150
Toluene	21.0	50.0	70.8	99.7%	46 - 148
	6.8	50.0	56.3	99.1%	32 - 160
Ethylbenzene			••••		
p,m-Xylene	38.7	100	138	99.6%	46 - 148
o-Xylene	11.5	50.0	61.4	99.8%	46 - 148

ND - Parameter not detected at the stated detection limit.

References:

Method 5030B, Purge-and-Trap, Test Methods for Evaluating Solid Waste, SW-846, USEPA,

December 1996.

Method 8021B, Aromatic and Halogenated Volatiles by Gas Chromatography Using Photoionization and/or Electrolytic Conductivity Detectors, SW-846, USEPA December 1996

Comments:

QA/QC for Samples 43878 - 43883, 43885 - 43886 and 43900.

Re



Chloride

Client:	Chevron	Project #:	92270-210
Sample ID:	Kline 10-4	Date Reported:	12-21-07
Lab ID#:	43880	Date Sampled:	12-17-07
Sample Matrix:	Soil	Date Received:	12-17-07
Preservative:	Cool	Date Analyzed:	12-20-07
Condition:	Cool and Intact	Chain of Custody:	3713

Parameter	Concentration (mg/Kg)

Total Chloride 120

Reference: Standard Methods For The Examination of Water And Waste Water*, 18th ed., 1992.

Comments: La Plata - New Mexico.

SCal Stall Mister Walters
Analyst Review

CHAIN OF CUSTODY RECORD

Client:		F	Project Name / Location:				T						ΔΝΑ	1 7 5 1 5	/ DAE	RAME	reps						
CHEYRON			LA PLATA - NEW MEXICO				0						AINA	LIGIO		1/AIVIL							
Client Address:			Sampler Name:					<u>2</u> 2	(12)	୍ଥି													
N. HAYWORTH			PTH					TPH (Method 8015)	BTEX (Method 8021)	VOC (Method 8260)	<u>s</u>	_		n									
Client Phone No.:								ğ	though the	Pod	/eta	io		Ī	ĺ	F.			l		00	itaci	
			92270-	210	•				Met	(Ne	Met	181	4 / E		WIE		418					e C	ë r
Sample No./	Sample	Sample	Lab No.	Sample	1 At		1		¥	ĕ	ò	RCRA 8 Metals	Cation / Anion	Ş	TCLP with H/P	РАН	TPH (418.1)	5				Sample Cool	Sample Intact
Identification	Date	Time	200	Matrix	Containe	'S HqCl ₂	HNO ₃	15°	<u> </u>	80	<u> </u>	ď	Ö	ď	Ε.	2	=					οğ	Ö
FEDERAL B#3	17 NH 12 Wel 07		43878	SOIL	1			レ	レ	-								~					
TOFONA LZ-3	12/14		43879		1			<u>ب</u>	-	<u></u>								2_					
KLINE 10-4	12/14	ı	43880		1			L	س	L								4					
MONTOYA 25-4	12/14		43881		1			<u>د</u>	ا	_			/					_					
Wilher B ING	12/14		43882		1			L	_	<u>_</u>								_					
WEIGHT 10-2	12/19		43883		1			-	١	-								_					
			~														 -						
								<u> </u>			ļ	ļ											
																		ļ				-	
				<u> </u>	<u></u>			با															
Relinquished by: (Sign Relinquished by: (Sign	ature) HO	чW	u) 12	Date 17	Tin	me Received by: (Signature)								12	Date 17/07	160	me Su					
Relinquished by: (Sign	ature)					-17		Re	зсеiv	bd by:	(Son	ature											
Relinquished by: (Sign	ature)							₽€	eceiv	ed by:	(Sign	ature)			-		······································						
			570	E Hig	NWay 64	1.236.67 V		in the second	e		. 37. 55.			2-0615					-			<u> </u>	



Rodney Bailey HES Waste & Water Specialist Chevron North America Exploration and Production

Mid Continent Business Unit/HES 15 Smith Rd Midland, Texas 79705 Tel 432-894-3519 Fax 866-569-5650 bailer@chevron.com

Project No.92270-210

Phone: (432) 687-7123

Cell: (432) 894-3519

Phone: (505) 334-6178 ext. 15



January 2, 2008

Chevron USA

15 Smith Road Midland, TX 79705

Mr. Rodney Bailey Environmental Specialist

Mr. Brandon Powell New Mexico Oil Conservation Division 1000 Rio Bravo Aztec, NM 87410

RE: SAMPLING AND CLOSURE OF A DRILL PIT LOCATED AT THE KLINE 10 #4 WELL SITE, SAN JUAN COUNTY, NEW MEXICO

Dear Mr. Powell,

Envirotech has completed sampling of a drill pit located at the Kline 10 #4 well site, San Juan County, New Mexico. Closure was completed by a third party. Attached to this letter are the field analysis and the C-144 pit closure documentation.

Chevron understands that under current NMOCD regulations a drill pit can be closed without a sample being collected. Closure of a drill pit can occur by removing all liquids, cutting the liner at the mud level and filling the pit with material originally removed to create the pit. Chevron feels that prior to this closure a sample should be taken in order to determine if contamination is present above the regulatory standard.

The site was ranked according to the NMOCD/BLM guidance for unlined surface impoundments. The site was ranked as a 100 ppm closure for Total Petroleum Hydrocarbons (TPH), 10 ppm Benzene and 50 ppm Benzene, Toluene, Ethylbenzene, and Xylene (BTEX). On December 17, 2007, one (1) composite sample was collected from inside the drill pit. The sample was then placed on ice and transported under chain of custody to Envirotech's Laboratory for analysis by USEPA Method 8015 for TPH and USEPA Method 8021 for BTEX. The sample was also analyzed for Chlorides. The result showed that the material in the drill pit is below the NMOCD regulatory closure standard.

Based on the results from the sampling at the Kline 10 #4 well site, Envirotech recommends that this drill pit be closed as per current regulations and no further action with regards to this drill pit be taken after closure. If you have any questions or concerns, please do not hesitate to contact me.

Sincerely,

Rodney Bailey

Chevron North America

Exploration & Production Company

Enclosures:

C-144

Field Notes

Analytical Results