Submit 3 Copies To Appropriate District Office	State of New Mexico		r	Form C-103
<u>District I</u>	Energy, Minerals and Natural Resources		WELL API NO.	March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			30-045-34373	
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410		STATE [	FEE 🛛	
District IV Santa Fe, NW 8/303		6. State Oil & Gas	s Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				RCVD FEB 12 '08
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or	Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			OIL CONS. DIV. Culpepper Martin	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well X Other			8. Well Number DIST. 3	
2. Name of Operator  Burlington Resources Oil & Gas Co. LP			9. OGRID Number 14538	
3. Address of Operator			10. Pool name or Wildcat	
P.O. Box 4289, Farmington, NM 87499-4289			Basin Fruitland Coal	
4. Well Location				
YY 'Y 'Y 'G COOL GOOD ON THE WAY A LINE OF THE W				
Unit Letter C: 990' feet from the North line and 1775' feet from the West line Section 28 Township 32N Range 12W NMPM San Juan County				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
5983' GL				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK  PLUG AND ABANDON  REMEDIAL WO		RK 🔲	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND		
PULL OR ALTER CASING	MULTIPLE	CASING TEST AND		
ATUED [7]	COMPLETION	CEMENT JOB  OTHER: ⊠ Casing Report		
			<u> </u>	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
11/28/07 MIRU AWS 580. PT csg to 600psi for 30mins – good test. RIH w/6 1/4" bit & tag TOC @ 70'. DO cmt & drill ahead to 2625'				
TD. TD reached 11/30/07. Circ hole. RIH w/61jts 4 ½" 10.5 & 11.6# J-55 csg & set @ 2613'. Pumped in preflush 10bbls FW, 10bbls				
MW & 10bbls FW. Pumped in Scavenger 19sx (56cf - 10bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps				
LCM-1 & .4% SMS. Followed w/LEAD 190sx (405cf – 72bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps				
LCM-1 & .4% SMS. Followed w/TAIL 90sx (124cf – 22 bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/40bbls FW w/25# sugar in first 10bbls. Plug down @ 14:15hr on 11/30/07. Circ. 49 bbls cement to surface. RD RR @				
24:00hr on 11/30/07.				
PT will be conducted by completion rig and will be reported on next report.				
Thought contifue that the information above is two and complete to the best of my knowledge and belief TE all and the Law to half				
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.				
SIGNATURE TITLE Regulatory Specialist DATE 2/11/08				
Type or print name: Patsy Clugston E-mail address: clugspl@conocophillips.com Telephone No.: 505-326-9518				
(This space for State use)				
Deputy Oil & Gas Inspector,				
Deputy Oil & Gas Inspector,  APPPROVED BY APPROVED BY TITLE District #3  DATE EB 1 2 200				DATE EB 1 2 2008
THE REPORT OF THE PROPERTY OF	mille			_DAIL