UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

RCVD FEB 11'08 DIL CONS. DIV.

Sundry Notices and	D . 337 11			DIST. 3
	Reports on Wells			
		RECEIVED Feb 3 2008	5.	Lease Number
(*) 4 77 47		RECEIVED	_	SF-080713B
Type of Well		- 1 7 2008	6.	If Indian, All. or
GAS				Tribe Name
Name of Operator		uureau or Land Man agement Farmington Field Office	7.	Unit Agreement Name
BURLINGTON RESCURCES OIL & GAS COMPANY LP				San Juan 30-6 Unit
Address & Phone No. of	Onevetor		- 8.	Well Name & Number
Address & Phone No. of	Operator			San Juan 30-6 Unit 42A
PO Box 4289, Farmington, NM 87499 (505) 326-9700			9.	API Well No.
			_	
4. Location of Well, Footage, Sec., T, R, M			10	30-039-25803
Sec., T—N, R—W, NMP	VI		10.	Field and Pool
Unit F (SENW). 141)' FNL & 1995' FWL. Se	c. 14, T30N, R6W NMPM		Blanco MV/Basin DK
(L-L			. 11.	County and State
				Rio Arriba, NM
3 Subsequent Report	Recompletion	☐ Change of Plans ☐ New Construction ☐ Non-Routine Fracturing		
Final Abandonment Describe Proposed or Co. /17/07 MIRU AWS #47 roke circ. c/o fill to 7610	Plugging Casing Repair Altering Casing mpleted Operations 3. ND WH, NU BOP. To Circ. @ 7610'. Let wel	☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-off ☐ Conversion to Injection OOH w/ tbg. TIH w/ pkr. plucker If flow naturally. TIH & check for	or fill~ N	lone. D/O CIBP, circ. w/ air
Final Abandonment 3. Describe Proposed or Co. 3/17/07 MIRU AWS #47 roke circ. c/o fill to 7610 ist. TOH w/ pkr. plucker.	Plugging Casing Repair Altering Casing mpleted Operations 3. ND WH, NU BOP. To Circ. @ 7610'. Let well TIH w/ 246 jts 2-3/8'	☐ New Construction ☐ Non-Routine Fracturing ☐ Water Shut-off ☐ Conversion to Injection OOH w/ tbg. TIH w/ pkr. plucke	or fill~ N	lone. D/O CIBP, circ. w/ air
Final Abandonment 3. Describe Proposed or Co. 2/17/07 MIRU AWS #47 roke circ. c/o fill to 7610 ist. TOH w/ pkr. plucker. /H. RD & released rig 10/	Plugging Casing Repair Altering Casing mpleted Operations 3. ND WH, NU BOP. To Circ. @ 7610'. Let well TIH w/ 246 jts 2-3/8' 27/2007. Well now co	New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection OOH w/ tbg. TIH w/ pkr. plucket If flow naturally. TIH & check for #, 4.7# J-55 tubing and landed #mmingle per DHC - 2703AZ	or fill~ N @ 7550'	lone. D/O CIBP, circ. w/ air
Final Abandonment 3. Describe Proposed or Co. 0/17/07 MIRU AWS #47 roke circ. c/o fill to 7610 ist. TOH w/ pkr. plucker. /H. RD & released rig 10/	Plugging Casing Repair Altering Casing mpleted Operations 3. ND WH, NU BOP. To Circ. @ 7610'. Let well TIH w/ 246 jts 2-3/8' 27/2007. Well now co	New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection OOH w/ tbg. TIH w/ pkr. pluckell flow naturally. TIH & check for, 4.7# J-55 tubing and landed mmingle per DHC - 2703AZ	or fill~ N @ 7550'	one. D/O CIBP, circ. w/ air w/ SN @ 7549'. ND BOP,
Final Abandonment 3. Describe Proposed or Co. 2/17/07 MIRU AWS #47 roke circ. c/o fill to 7610 ist. TOH w/ pkr. plucker. /H. RD & released rig 10/	Plugging Casing Repair Altering Casing mpleted Operations 3. ND WH, NU BOP. To Circ. @ 7610'. Let well TIH w/ 246 jts 2-3/8' 27/2007. Well now co	New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection OOH w/ tbg. TIH w/ pkr. pluckell flow naturally. TIH & check for, 4.7# J-55 tubing and landed mmingle per DHC - 2703AZ	or fill~ N @ 7550'	one. D/O CIBP, circ. w/ air w/ SN @ 7549'. ND BOP,
Final Abandonment 3. Describe Proposed or Co. 2/17/07 MIRU AWS #47 roke circ. c/o fill to 7610 ist. TOH w/ pkr. plucker. /H. RD & released rig 10/ 4. I hereby certify that the final forms of the circ. This space for Federal or State	Plugging Casing Repair Altering Casing mpleted Operations 3. ND WH, NU BOP. To Circ. @ 7610'. Let wel TIH w/ 246 jts 2-3/8' 27/2007. Well now co	New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection OOH w/ tbg. TIH w/ pkr. pluckell flow naturally. TIH & check for, 4.7# J-55 tubing and landed mmingle per DHC - 2703AZ	or fill~ N @ 7550' y Techni	one. D/O CIBP, circ. w/ air w/ SN @ 7549'. ND BOP, cian Date <u>2/4/08</u>
3. Describe Proposed or Co. D/17/07 MIRU AWS #47 roke circ. c/o fill to 7610 iist. TOH w/ pkr. plucker.	Plugging Casing Repair Altering Casing mpleted Operations 3. ND WH, NU BOP. To Circ. @ 7610'. Let well TIH w/ 246 jts 2-3/8' 27/2007. Well now co oregoing is true and corr Philana Office use) Ti	New Construction Non-Routine Fracturing Water Shut-off Conversion to Injection OOH w/ tbg. TIH w/ pkr. plucket If flow naturally. TIH & check for 4.7# J-55 tubing and landed mmingle per DHC - 2703AZ ect. Thompson Title Regulator	or fill~ N @ 7550' y Techni	one. D/O CIBP, circ. w/ air w/ SN @ 7549'. ND BOP,

ACCEPTED FOR RESCORD

FEB 0 8 2008

