Submit 3 Copies To Appropriate District Office		State of New Mexico			Form C-103	
District I		Energy, Minerals and Natural Resources			WELL API NO.	
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>		OIL CONSERVATION DIVISION			30-039-30446	
1301 W. Grand Ave., Artesia, NM 882 District III	10	1220 South St. Francis Dr.			of Lease	
1000 Rio Brazos Rd, Aztec, NM 8741	Λ	Santa Fe, NM 87505			FEE .	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM		Salita Pe, INIVI 67505	(5. State Oil & G	as Lease No. A SF – 079250	
87505						
SUNDRY NO (DO NOT USE THIS FORM FOR PRO		PORTS ON WELLS OR TO DEEPEN OR PLUG BAC		/. Lease Name o	or Unit Agreement Name	
DIFFERENT RESERVOIR USE "AP				San	Juan 28-5 Unit	
PROPOSALS.) 1. Type of Well:				8. Well Number		
Oil Well Gas Well X Other				#91N		
2. Name of Operator 9. OGRID Number					ber	
Burlington Resources				14538		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Blanco	MV / Basin DK	
4. Well Location						
Unit Letter <u>E</u> :	1425' feet fro	om the <u>North</u> lin	e and 910'	feet from the	West line	
Section 14 Township 28N Range 5W NMPM Rio Arriba County						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6982'						
		0982		14.52.1.		
12 Char	ole Appropriate E	Sox to Indicate Nature	of Notice P	enort or Other	Doto	
	INTENTION 1			EQUENT RE		
PERFORM REMEDIAL WORK			MEDIAL WORK		ALTERING CASING	
	_	_				
TEMPORARILY ABANDON	☐ CHANGE PL	ANS 🗌 CON	MENCE DRILL	.ING OPNS.□	PLUG AND ABANDONMENT	
PULL OR ALTER CASING		☐ CAS	ING TEST AND		ADAMOONIVILITY	
	COMPLETIO	N CEM	MENT JOB			
OTHER:	Commingle	⊠ отн	IER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date						
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion						
or recompletion.						
In reference to Order #R-11363	ConocoPhillips pro	posed to downhole commi	ingle in the Basi	n Dakota and Bl	anco Mesaverde.	
<i>y</i>						
Existing perforations are: $MV = 5749^{\circ} - 61449^{\circ}$; $DK = 8200^{\circ} - 8401^{\circ}$					RCVD FEB 11'08	
Allocation will be tested. Commingling will not reduce the value of the remaining production.					OIL CONS. DIV.	
The BLM has been notified of our intent.						
As referenced in Order R – 1069		were not re-notified.			DIST. 3	
I hereby certify that the informat	tion above is true at	id complete to the best of the NMOCD quidelines \(\square\)	my knowledge a	and belief. I furth	ner certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan.						
SIGNATURE OM	- (700AU	TITLE Regulato	ory Technician	DATE02	<u>/07/2008</u>	
Type or print name Jamie Goodwin E-mail address: goodwjl@conocophillips.com Telephone No. 505-326-9784						
Type of print name Jaim	le Goodwiii	E-man address. goodwyr	гесопосориии	os.com reiep	11011e No. 303-320-9784	
(This space for State use)		Note	2-00	1 -		
(1 mo space for state use)			1 144	M		
		DU = i	2799	15		
	1					
/.	M	Deput	v Oil & Gas	Inspector,	FEB 1 2 2008	
APPPROVED BY	A			Inspector,	FEB 1 2 2008	