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Form 3160-5
(February 2005)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Bureau of Land Management
Farmington Field OfficeFORM APPROVED
OMB No. 1004-0137
Expires March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
Chevron Midcontinent, L.P. (241333) (c/o Alan W. Bohling, Rm. 4205)3a. Address
15 Smith Road Midland, Texas 797053b. Phone No. (include area code)
432-687-7158

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FNL & 890' FEL
UL A, NENE, Sec. 28, T27N, R06W

Lease Serial No.

NMSF 079364

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No

Rincon Unit (302737 Prop Code)

8. Well Name and No.

Rincon Unit # 127

9. API Well No

30-039-06918

10. Field and Pool, or Exploratory Area

Blanco-Mesaverde/Basin-Dakota

11. County or Parish, State

Rio Arriba, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other Pull Dual Tbg.,
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Acid Treat Both
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	Formations & DHC

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

This well was dual completed in the Basin-Dakota (f/7364'-7586') and the Blanco-Mesaverde (f/4844'-5500'). On 1/31/1994 a Downhole Commingle Permit was approved (Administrative Order DHC-967) to DHC produce from these two Pools. Chevron Midcontinent, L.P. now respectfully submits for your approval this Subsequent Report of work done to Pull Dual Tbg, Acid Treat Both Formations & DHC both zones within this wellbore per the following and attached Continuation Pages 2 and Wellbore Diagram:

15-Nov-07 MOVE WO RIG TO LOC. SPOT RIG & EQUIP.

16-Nov-07, REPAIR TBG BOARD HAND RAIL. RU WO RIG. RU PUMP & FLOWBACK TANK. CHECK WELL PRESSURE. CSG. 360 PSI, DAKOTA TBG 360 PSI, MV TBG 120 PSI. BWD TO FBT. KILL DAKOTA TBG W/ 30 BBLs 2 % KCL. ND WH. NU BOP'S. CHANGE OUT OFF-SET PIPE RAMS TO 1 1/4". NU OFF SET SPOOL.

17-Nov-07, CHECK WELL PRESSURE. CSG 230 PSI. BWD TO FBT. RIG TO PULL 1 1/4" TBG. SET CAT WALK & PIPE RACKS. POH LD 1 1/4" TBG. "F" NIPPLE. PERF. SUB & 1 1/4" BULL PLUG. ND OFF-SET SPOOL, CHANGE OUT PIPE RAMS. CHANGE EQUIPMENT TO POH W/ 2 3/8" TBG.

(See Attached Continuation Pages 2 and Wellbore Diagram)

DHC-967

RCVD FEB 12 '08
OIL CONS. DIV.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Alan W. Bohling

Title Regulatory Agent

Signature

Alan W. Bohling

Date

02/06/2008

DIST. 3

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

FEB 11 2008

NMOCD

FARMINGTON FIELD OFFICE

GENERAL INSTRUCTIONS

This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated on Federal and Indian lands pursuant to applicable Federal law and regulations. Any necessary special instructions concerning the use of this

form and the number of copies to be submitted, particularly with regard to local area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from the local Federal office.

SPECIFIC INSTRUCTIONS

Item 4 - Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult the local Federal office for specific instructions.

Item 13 - Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by the local Federal office. In addition, such proposals and reports should include reasons for the abandonment; data on any former or

present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well and date well site conditioned for final inspection looking to approval of the abandonment.

NOTICES

The Privacy Act of 1974 and the regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 351 et seq., 25 U.S.C. 396; 43 CFR 3160.

PRINCIPAL PURPOSE: The information is used to: (1) Evaluate, when appropriate, approve applications, and report completion of subsequent well operations, on a Federal or Indian lease; and (2) document for administrative use, information for the management, disposal and use of National Resource lands and resources, such as: (a) evaluating the equipment and procedures to be used during a proposed subsequent well operation and reviewing the completed well operations for compliance with the approved plan; (b) requesting and granting approval to perform those actions covered by 43 CFR 3162.3-2, 3162.3-3, and 3162.3-4, (c) reporting the beginning or resumption of production, as required by 43 CFR 3162.4-1(c) and (d) analyzing future applications to drill or modify operations in light of data obtained and methods used.

ROUTINE USES: Information from the record and/or the record will be transferred to appropriate Federal, State, local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecutions in connection with congressional inquiries or to consumer reporting agencies to facilitate collection of debts owed the Government.

EFFECT OF NOT PROVIDING THE INFORMATION: Filing of this notice and report and disclosure of the information is mandatory for those subsequent well operations specified in 43 CFR 3162.3-2, 3162.3-3, 3162.3-4.

The Paperwork Reduction Act of 1995 requires us to inform you that:

BLM collects this information to evaluate proposed and/or completed subsequent well operations on Federal or Indian oil and gas leases.

Response to this request is mandatory.

BLM would like you to know that you do not have to respond to this or any other Federal agency sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 25 minutes per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C St., N.W., Mail Stop 401 LS, Washington D.C. 20240

Rincon Unit Well #127
API: 30-039-06918
UL A, NENE, Sec. 28, T-27-N, R-06-W
Blanco (Mesaverde) & Basin (Dakota) Fields
Rio Arriba County, New Mexico

19-Nov-07, CHECK WELL PRESSURE 230 PSI. BWD TO FBT. PUMP 30 BBLs 2% KCL DN CSG ATTEMPT TO PULL TBG HANGER TBG WOULDN'T PULL OUT OF MODEL "D" PKR. WAIT ON WL UNIT TO FREE POINT TBG RU WL UNIT TO FREEPOINT TBG RIH W/ FREEPOINT TOOL FOUND MODEL "D" PKR @ 6854'. HAD FREE PIPE @ 6851'. NO PIPE MOVEMENT @ 6868' POH W/ FREEPOINT TOOL RD WLS POH LAY DN TBG HANGER POH W/ 75 JTS 2 3/8" TBG.

20-Nov-07 TO 28-Nov-07, CHECK WELL PRESSURE. 230 PSI. BWD TO FBT SET AND TEST CO/FO FINISH POH LD 2-3/8" TBG & CUT OFF TOTAL RIH W/ VARIOUS BHA'S ON WS & MILL, PUSH & DO & WORK TO RETRIEVE FISH CONSISTING OF TBG & MODEL "D" PKR(S). DOWN TO 7163'.

29-Nov-07, CHECK WELL PRESSURE 280 PSI. BWD TO FBT. SET & TEST CO/FO FINISH POH W/ 2 3/8" TBG AND BHA HAD 2 MODEL "D" BODIES ON MILLING TOOL SPEAR. BOTTOM GUIDE OF 2ND PKR WAS MISSING. WAIT ON IMPRESSION BLOCK PU 6 3/16" IMP BLOCK ON 1 JT 2 3/8" L-80 TBG RIH ON SANDLINE FOUND TIGHT SPOT @ 2000' POH W/ SANDLINE HAD SCRAPE MARKS ON OUTSIDE OF IMP. BLOCK

30-Nov-07 TO 8-Dec-07, CHECK WELL PRESSURE 280 PSI. BWD TO FBT. SET AND TEST CO/FO. PU 6" IMPRESSION BLOCK W/ SANDLINE. RIH TO 7200' AND SET ON FISH TOP. POH. DIDN'T GET A CLEAR PICTURE OF ANYTHING SMOOTH OUT FACE OF IMP. BLOCK AND RERUN. POH LOOKED LIKE BROKEN PIECES ON TOP OF PKR BOTTOM PU 6 1/4" MILL, 3 1/8" STRING FLOAT, 3 1/8" JAR. RIH W/ 8- 3 1/8" DRILL COLLARS AND 218 JTS 2 3/8" L-80 TBG. PU POWER SWIVEL ON JT 219. TAG @ 7224' BREAK CIRCULATION W/ AIR/FOAM. MILL ON PKR BOTTOM. CONT TO MILL, JAR, ON PKR, DO, CIRCULATE & CO DOWN TO 7623' RD PWER SWIVEL, POH W/ 96 JTS 2 3/8" TBG.

8-Dec-07, CHECK WELL PRESSURE. 320 PSI. BWD TO FBT. SET AND TEST CO/FO FINISH POH 2 3/8" TBG POH & LD DRILL COLLARS & BHA.

10-Dec-07, CHECK WELL PRESSURE. 330 PSI BWD TO FBT SET & TEST CO/FO. PU 5" MODEL "EA" BAKER RETREIVAMATIC PKR. RIH W/ 2 3/8" L-80 TBG

11-Dec-07, CHECK WELL PRESSURE 320 PSI. BWD TO FBT. SET & TEST CO/FO. RU HES. TEST PUMPS & LINES TO 3000 PSI EST. RATE W/ 30 BBLs 2% KCL @ 4BPM 1750 PSI PUMP 2450 GAL. 15% FE ACID @ 4BPM 2150 PSI. MAX PRESSURE 2190 PSI DISPLACE ACID W/ 40 BBLs 2% KCL @ 3.5 BPM 2125 PSI. MAX 2190 PSI ISIP 600 PSI WENT ON VACUME IN 2.5 MIN RD HES. REALEASE PKR POH W/ 2 3/8" L-80 TBG.

12-Dec-07, CHECK WELL PRESSURE 320 PSI BWD TO FBT SET & TEST CO/FO. FINISH POH W/ 2 3/8" TBG & 5" PKR. PU 7" BAKER RBP & PKR. RIH W/ 2 3/8" L-80 TBG. SET RBP @ 4990'. POH W/ 6 JTS. SET PKR @ 4797'. RU HES. EST RATE W/ 2% KCL @ 5 BPM, 0 PSI. PUMP 600 GAL 15% FE ACID @ 6 BPM 1900 PSI. DISPLACE W/ 30 BBL 2% KCL @ 6 BPM, 2330 PSI. MAZ PRESSURE 2450 PSI. ISIP VACUME. RD HES. RELEASE PKR RIH & RETRIEVE RBP POH W/ 2 3/8" TBG & TOOLS PU 4 1/4" MILL RIH W/ 2 3/8" TBG

13-Dec-07, CHECK WELL PRESSURE 280 PSI BWD TO FBT SET & TEST CO/FO. RIH W/ 2 3/8" TBG TO 7200'. UNLOAD WELL W/ AIR/ FOAM. RIH W/ 2 3/8" TBG TAG @ 7590' RU POWER SWIVEL BREAK CIRCULATION W/ AIR/ FOAM DRILL DOWN & CO TO 7621' WELL KEPT LOADING UP W/ FLUID AND LOOSING CIRCULATION. POH W/ 14 JTS 2 3/8" TBG

14-Dec-07, CHECK WELL PRESSURE. 310 PSI BWD TO FBT SET & TEST CO/FO. RU AIR. UNLOAD WELL W/ AIR/ FOAM RIH W/ 2 3/8" TBG. TAG FILL @ 7590'. RU POWER SWIVEL. CLEAN OUT W/ AIR / MIST TO 7640'. COULDN'T GET ANY DEEPER. CIRCULATE CLEAN. RD POWER SWIVEL. POH W/ 16 JTS 2 3/8" TBG.

15-Dec-07, CHECK WELL PRESSURE. 280 PSI. BWD TO FBT. SET AND TEST CO/FO RIH W/ 2 3/8" TBG TAG @ 7630'. RU AIR. BREAK CIRCULATION W/ AIR/ FOAM CLEAN OUT TO 7640' COULDN'T GET ANY DEEPER. POH W/ 16 JTS 2 3/8" TBG

17-Dec-07, CHECK WELL PRESSURE 320 PSI. BWD TO FBT. SET & TEST CO/FO RIH W/ 2 3/8" TBG TAG @ 7638'. RU AIR. CLEAN OUT TO 7640'. CIRCULATE CLEAN. POH LD 2 3/8" L-80 TBG. TRANSFER TBG FROM PIPE RACKS TO FLOAT

18-Dec-07, CHECK WELL PRESSURE. 280 PSI. BWD TO FBT. SET & TEST CO/FO. TALLY & PU 2 3/8" NOTCHED COLLAR, 2 3/8" SN & 242 JTS 2 3/8" J-55 TBG CHECK WELL PRESSURE. 280 PSI. BWD TO FBT SET & TEST CO/FO PU 10' X 2 3/8" TBG SUB, 1 JT 2 3/8" J-55 TBG. & TBG HANGER. LAND TBG @ 7559'. EOT @ 7559'. RD FLOOR. ND BOP'S NU WH RD WO RIG & EQUIP.