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Form 3160-5
(August 2007)

FEB 07 2008

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Farmington Field Office

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMSF 078882

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE – Other instructions on page 2

1 Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2 Name of Operator
Huntington Energy, L.L.C.

3a Address
908 N.W. 71st St
Oklahoma City, OK 73116

3b Phone No. (include area code)
(405) 840-9876

7. If Unit of CA/Agreement, Name and/or No.
Canyon Largo Unit

8. Well Name and No.
Canyon Largo Unit #490

9 API Well No.
30-039-30056

10. Field and Pool or Exploratory Area
Basin Dakota

4 Location of Well (Footage, Sec., T., R., M., or Survey Description)
NWNW Lot 1, Sec 19-25N-6W
1140' FNL & 1070' FWL

11 Country or Parish, State
Rio Arriba County, NM

12 CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Completion
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1/21/08: RU WEATHERFORD AND PRESSURE TEST WELLHEAD, CASING AND ALL VALVES TO 5000#/30 MINS – O.K. ND UPPER TREE AND NU 3M BOP. RU FLOOR AND BASIN PERFORATORS. RIH ON WELL 3 1/8" HSC PERF GUN W/ PREMIUM CHARGES & PERFORATE @ 2SPF 7235' – 7240' & 7246' – 7257' (16' TOTAL) FOR A TOTAL OF 32 – 0.41" HOLES. RD W/L. STRAP, RABBIT & PU 2 3/8" TBG W/ 4 1/2" R-3 PACKER ON BOTTOM & 1.780" I. D. SEATING NIPPLE 1 JT ABOVE. RIH TO ±1750'. SHUT IN, SECURE WELL & SDFN.
1/22/08: SICP: 0# RESUME PICKING UP TBG, RUN PKR IN HOLE TO 7220'. SET PKR ELEMENTS @ 7220'. END OF PKR @ 7225'. PERF'S; 7235 – 40 & 7246 – 57. RU SWAB TOOLS, MADE 5 RUNS AND WELL BEGAN TO FLOW. SHUT IN SECURE WELL & SDFN.

1/23/08: SITP: 2200# INSTALL HARD LINE TO PIT W/ FLOWBACK MANIFOLD IN-LINE. OPEN & FLOWBACK WELL TO PIT OVER NIGHT.

1/24/08: SHUT IN WELL, RD FLOOR, ND 3M BOP, NU 5M BOP, RU FLOOR & FLOWBACK LINE. 2 HR SITP – 1400#. BLEED TBG PRESS DN TO 200#. RU KILL LINE AND PUMP 20 BBLs OF PRODUCED 2% KCL H2O & KILLED TBG. RD KILL LINE, RELEASED PKR AND PREP TO TOOH. TBG BEGAN TO UNLOAD. RU AND KILL TBG W/20 MORE BBLs OF H2O. OPEN TBG AND CSG TO KILL WELL; BOTH TBG & CSG WERE DEAD. RD KILL LINE & TOOH W/ TBG & PKR: NO PROBLEMS. SI, SECURE WELL, RD FLOOR, PREP BOP FOR ISOLATION TOOL & SD.

Continued on attached page.

RCVD FEB 12 '08
OIL CONS. DIV.
DIST. 3

14 I hereby certify that the foregoing is true and correct. Name (Printed/Typed)
Catherine Smith

Title Land Associate

Signature

Catherine Smith

Date 02/06/2008

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on page 2)

FEB 11 2008

FARMINGTON FIELD OFFICE

NMOCD 86

Huntington Energy, L.L.C.
908 N.W. 71st St.
Oklahoma City, OK 73116
(405) 840-9876 (office) (405) 840-2011 (fax)

Canyon Largo Unit #490
Sec 19-25N-6W
Rio Arriba Co., NM

Completion Sundry continued:

1/25/08: RIG SHUT DOWN. MOVE IN 2 MORE FRAC TANKS, FILL AND HEAT SAME.

1/28/08: SICP: 500# RU WIRELINE, BLEED DN CSG AND PERFORATE W/ 3-1/8" HSC CASING GUNS FIRING PREMIUM CHARGES AS FOLLOWS: 7208 -7212 @ 2 SPF (8 HOLES), 7162 - 7170 @ 4SPF (32 HOLES), 7135 - 7150 @ 4SPF (60 HOLES), 7094 - 7102 @ 2SPF (16 HOLES) & 7029 - 7052 @ 4SPF (92 HOLES) FOR A TOTAL OF 208 - 0.41" HOLES. RD WIRELINE AND FLOOR. PREP TO FRAC.

1/30/08: FRAC REPORT:

RU HALLIBURTON AND TEST LINES TO 7000#. FRAC'ED WELL W/43,014 GAL (BH CLEAN VOL) 122153 GAL. OF ±70 Q 20# FOAMED X-LINKED GEL CONTAINING 149,414 # OF 20/40 SAND AND A TOTAL OF 2,754,324 SCF N2 AT AN AVG BH RATE OF 41.7 BPM AND AVG WHTP OF 4860# AS FOLLOWS: 1466 GAL 2% KCL H2O @ 5.1 BPM & 1132# TO LOAD AND BREAK (SAW BREAK @ 2223#), 1500 GAL OF 15% NE-FE HCL @ 5.3 BPM & 1682#, 6193 GAL OF ±60Q PRE-PAD @ 36.2 BPM & 3947#, 33,656 GAL OF 65.3Q PAD @ 38.5 BPM & 4899#, 28605 GAL OF 66.7Q, 1 PPG SAND @ 41.9 BPM & 4759#, 27,306 GAL OF 65.8Q 2PPG SAND @ 41.1 BPM & 5216#, 2221 GAL OF 70.0Q 3 PPG SAND @ 39.7 BPM & 5195#, 7016 GALS OF 72.4Q 3PPG CRC SAND @ 43.1 BPM & 5083#, 12,187 GALS OF 68.3Q 4PPG CRC SAND @ 40.9 BPM & 4924 # THEN FLUSHED W/2,063 GALS OF 60.4Q FOAM @ 23.1 BPM & 4813# ISIP: 3609# 5 MIN: 3126# 10 MIN: 3083# 15 MIN: 3053# LOAD TO RECOVER 1134 BBLS. SHUT WELL IN FOR 8 HRS.

1/31/08: FLOW WELL BACK AFTER FRAC.

2/1/08: WELL FLOWING @ 120#. KILL CSG W/ 40 BBLS OF PRODUCED H₂O. TIH W/ 2-3/8" 1/2 WAY. TBG BEGAN TO UNLOAD. PUMP 30 BBLS DN TBG, CON'T IN HOLE TAG @ 7300'. PULL UP TO LAND TBG, CSG & TBG BEGAN TO UNLOAD. PUMP 25 BBLS DN TBG & 10 BBLS DN CSG. LAND TBG, RD FLOOR, ND BOP AND NU UPPER TREE. OPEN & FLOW TBG TO FLOWBACK TANK. FLOW 2 HRS & RECOVERED 38 BBLS. RIG DOWN PUMP, PIT AND DERRICK. SHUT IN, SECURE WELL AND SDFN

TUBING: RAN 227 JTS OF 2 3/8", 4.7#, J-55, 8RD EUE TUBING (7167.73') SET @ 7180.73' W/ A NOTCHED COLLAR ON BOTTOM. A SEATING NIPPLE (I.D. = 1.780") WAS RUN 1 JT OFF BOTTOM; SET @ 7149.59'.