FORM 3160-4 (July 1992)

UNITED STATES DEPARTMENT OF THE INTERIOR

(See other instructions ons reverse side)

SUBMIT IN DUPLICATE* FORM APPROVED
(See other in- OMB NO. 1004-0137

OMB NO. 1004-0137 Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

BUREAU OF LAND MANAGEMENT	NMNM 58138 6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*			
1a. TYPE OF WORK 1b. TYPE OF WELL NEW WORK Other OTHER OTHER PLUG BACK RESYR Other	7 UNIT AGREEMENT NAME N/A 8. FARM OR LEASE NAME, WELL NO. OTHER STATE OF THE STA		
2. NAME OF OPERATOR	vvest Bisti Coal 13 1-1		
EIm Ridge Exploration Co. LLC 3. ADDRESS AND TELEPHONE NO.	9 API WELL NO. 30-045-33105 DIST. 3		
Po Box 156 Bloomfield NM 87413	10. FIELD AND POOL OR WILDCAT		
4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.*))1 Letter in letter 10 300			
At Surface 1225' FSL XF1210'FEQ'N Field Office	II SEC., T., R., M., OR BLOCK AND SURVEY OR AREA		
At total depth	"P" Sec.13-T25N-R13W		
14 PERMIT NO. DATE ISSUED	12 COUNTY OR PARISH 13 STATE		
15. DATE SPUDDED 16. DATE T.D. REACHED 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	San Juan County NM 19. ELEV. CASINGHEAD		
	TARY TOOLS CABLE TOOLS		
1520' MD TVD 1472' MD TVD HOW MANY* \longrightarrow X			
24 PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1310' - 1345' Fruitland	25 WAS DIRECTIONAL SURVEY MADE		
26 TYPE ELECTRIC AND OTHER LOGS RUN Spectral Density, high Resolution Induction Log, CBL LOG	27. WAS WELL CORED		
23. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE WEIGHT, LB/FT. DEPTH SET (MD) HOLE SIZE TOP OF CEMENT, CE	AMOUNT GLAZE		
5 1/2" J-55 15.5# 1512" 7 5/8" PRODUCTION 8 5/8" J-55 24# 138' 12 1/4" SURFACE US			
29. LINER RECORD 30.	TUBING RECORD		
	DEPTH SET (MD) PACKER SET (MD)		
2 3/8"	1395'		
ACID SHOT	FRACTURE, CEMENT SQUEEZE, ETC.		
1. PERFORATION RECORD (laterval, size and number) 32. ACID, SHOT, INTERVAL SIZE NUMBER DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
1310' - 1345' Fruitland 38 112 1310' - 1345'	2,350 gallons of 7 1/2% FE HCL with 5 gal of		
	CLA STA xp LOSURE,1,000 gals of 7 1/2% HF acid,		
to the second	2,333 gals od 13CP Delta 140 frac fluid,56,511 gal 70Q		
33.* PRODUCTION	140 frac fluid,861 sks 20/40 Brady sand w/swnt		
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) 1-19-08	WELL STATUS (Producing or shut-in) shut in		
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N. FOI OIL-BBLS. GAS-MCF. 1-18-08 24 hours 3/4" TEST PERIO 30 mcf	WATER-BBL. GAS-OIL RATIO		
FLOW. TUBING PRESS CASING PRESS CALCULATE OIL-BBL. GAS-MCF. WAT	ER-BBL. OIL GRAVITY-API (CORR.)		
30 psi 50 psi 24-HOUR RA 30mcf 44. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	TEST WITNESSED BY		
5. LIST OF ATTACHMENTS	Tim Duggan		
6 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED CONTROL OLL TITLE Production Assistant	DATE		
(See Instructions and Spaces for Additional Data on Reverse Side)		

FEB 0 8 2008

FARMINGTON FRED OFFICE

37. SUMMARY OF POROUS ZONES. (Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);		38. GEOLOGIC MARKERS				
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP		P
Nacimiento Kirtland	Surface 210'			NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Fruitland Coal	1123'					
Pictured Cliffs	1362'					
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