(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

IN DUPLICATE
(See other in-

SUBMIT

FOR APPROVED

OMB NO	1004-0137

· tructions on reverse side) Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

WELL COM	BUREAU OF LAND MANAGEMEN I									CF 077407 C				
WF11 ('()N	WELL COMPLETION OF PECOMPLETION PEROPE AND LOCK									CIF	SF-077107-C 6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*										6. 15	INDIAN, ALLOT I	EE OR TRIBE NAME		
1a. TYPE OF WEL	LL:	OIL.	GAS WELL	O	RY	Other			_					
b TYPE OF COMPLETION									7. UNIT AGREEMENT NAME					
NEW WORK DEEDEN PLUG DIFF									8 FA	8 FARM OR LEASE NAME, WELL NO				
NEW WORK OVER DEEP-EN PLUG DIFF RESVR Other														
A NUMBER OF ORDER								Storey C LS 13M 9 API WELL NO.						
2 NAME OF OPERATOR ConocoPhillips									J 9 Ar	30-045-34428				
3 ADDRESS ANI						1 6		V/ [10 FIELD AND POOL, OR WILDCAT				
			187499 (5	505) 3	26-97	00		w/ fac	a Neggi			ota/Blanco MV		
4 LOCATION OF	WELL), Farmington, NN . (Report location clea it F (SENW) 1795'	arly and in accord	dance wi	th any S	tate req	uirements,)*			11 S		R BLOCK AND SURVEY		
At surface	Uni	it F (SENW) 1795'	FNL, 1840' FV	WL.			LER 025	800		(OR AREA			
					-		_			Sec.33 T28N R9W, NMPM RCVD FEB 12 '08				
At top prod into	erval re	ported below	Same as a	above) t	surea	u of Land Ma	anag	ement					
	c-					ran	mington Fiel	d Off	ice	1		AALE 2221		
At total depth	Sa	me as above							-	OIL CONS. DIV.				
				14. PE	RMIT N	O.	DATE ISSUE	D		12. C	COUNTY OR	DISTA'S		
										1	PARISH			
F D1+= 3====	1		149 KA98	COLE	/D	h === 1 °	<u> </u>	lac =	P. (1. P. (2.) 2 := =	<u> </u>	San Juan	New Mexico		
 DATE SPUDDED 11/2/07 	16.	DATE T.D. REACHED 11/12/07	17. DATE	/28/08	. (пваау і	υ proa.)		II8. EL	EVATIONS (DF, R 6842'	KB, RT, KB	BR, ETC.)* 6857'	19. ELEV. CASINGHEAD		
O TOTAL DEPTH, N	MD &TV		ACK T.D., MD &TV		2. IF MUL	TIPLE C	OMPL		TERVALS		RY TOOLS	CABLE TOOLS		
				- "		HOW			RILLED BY					
7544'			7520'			2				yes				
4. PRODUCTION IN	NTERVA	L (S) OF THIS COMPLE	TION-TOP, BOTTO	OM, NAMI	E (MD AN	D TVD)*					25. WAS DIREC SURVEY M			
Basin Dako	ota 73	14' - 7429'									SURVETNO	No		
6. TYPE ELECTRIC										27. WA	S WELL CORED			
GR/CCL/C	BL									No				
8.	***************************************			CASI	ING REC	ORD (Report all strings	set in i	well)	<u> </u>				
CASING SIZE/GRA	OE T	WEIGHT, LB /FT.	DEPTH SET (HOLE S				EMENTING RECO	ORD	AN	MOUNT PULLED		
9 5/8"		32.3#, H40	543'		2 1/4"		surface; 379		(484 cf)	52 bbls				
7" 4 1/2"		20/23# J-55	4680'		3/4" 1/4"		TOC 280'; 81		(1142 cf)		0 bbls			
		10.5/11.6#, J-55	7542'	10	1/4		TOC 4200'; 2	10 SX	(427 CI)		IDINO DECODO	,		
a		LINER RE								T1 !				
	P (MD)	LINER RE		NT*	SCREEN	(MD)	 		DEPTH SET (BING RECORD			
	P (MD)	BOTTOM (MD)	SACKS CEME	NT*	SCREEN	(MD)	SIZE 2-3/8", J-55		DEPTH SET (CKER SET (MD)		
SIZE TOP		BOTTOM (MD)	SACKS CEME	NT*	SCREEN	(MD)	SIZE 2-3/8", J-55		7361'	MD)	PA	CKER SET (MD)		
SIZE TOP			SACKS CEME	32			SIZE 2-3/8", J-55		7361' OT, FRACTURE,	MD)	PA NT SQUEEZE, E	CKER SET (MD)		
PERFORATION R	RECORD	BOTTOM (MD)	SACKS CEME	32			SIZE 2-3/8", J-55	10 bb	7361' OT, FRACTURE, IS 15% HCL	MD) CEMEI	PA NT SQUEEZE, E Dumped 99,20	CKER SET (MD)		
PERFORATION R	RECORD	BOTTOM (MD)	SACKS CEME	32			SIZE 2-3/8", J-55	10 bb	7361' OT, FRACTURE,	MD) CEMEI	PA NT SQUEEZE, E Dumped 99,20	CKER SET (MD)		
PERFORATION R	RECORD	BOTTOM (MD)	SACKS CEME	32			SIZE 2-3/8", J-55	10 bb	7361' OT, FRACTURE, IS 15% HCL	MD) CEMEI	PA NT SQUEEZE, E Dumped 99,20	CKER SET (MD)		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0	RECORD	BOTTOM (MD)	SACKS CEME	32			SIZE 2-3/8", J-55	10 bb	7361' OT, FRACTURE, IS 15% HCL	MD) CEMEI	PA NT SQUEEZE, E Dumped 99,20	CKER SET (MD)		
PERFORATION R 7 @ 2 SPF 29' - 7314' = 0	RECORD	BOTTOM (MD)	SACKS CEME	32			SIZE 2-3/8", J-55	10 bb	7361' OT, FRACTURE, IS 15% HCL	MD) CEMEI	PA NT SQUEEZE, E Dumped 99,20	CKER SET (MD)		
PERFORATION R 7 @ 2 SPF 29' - 7314' = 0	RECORD	BOTTOM (MD)	SACKS CEME	32			SIZE 2-3/8", J-55	10 bb	7361' OT, FRACTURE, IS 15% HCL	MD) CEMEI	PA NT SQUEEZE, E Dumped 99,20	CKER SET (MD)		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0	RECORD	BOTTOM (MD)	SACKS CEME	32			SIZE 2-3/8", J-55	10 bb	7361' OT, FRACTURE, IS 15% HCL	MD) CEMEI	PA NT SQUEEZE, E Dumped 99,20	CKER SET (MD)		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 otal holes = 60	RECORD	BOTTOM (MD) (Interval, size and numb	SACKS CEME	32 73	314' - 74	429'	SIZE 2-3/8", J-55 ACI	10 bb Slick	7361' OT, FRACTURE, IS 15% HCL	MD) CEMEI	PA NT SQUEEZE, E Dumped 99,20	CKER SET (MD)		
PERFORATION R PE	60 ho	BOTTOM (MD) (Interval, size and numb	SACKS CEME	32 73	3 14' - 7 4 3 1 4' - 74	PRC	SIZE 2-3/8", J-55 ACI	10 bb Slick	7361' OT, FRACTURE, IS 15% HCL	MD) CEME! Acid, p	PA NT SQUEEZE, E Dumped 99,20 40 TLC Sand	CKER SET (MD)		
PERFORATION R PE	60 ho	BOTTOM (MD) (Interval, size and numb	SACKS CEME	32 73 73 90 90 90 90 90 90 90 90 90 90 90 90 90	: 314' - 74 3 ld' - 74 5 lft, pump lowing	PRO	SIZE 2-3/8", J-55 ACI DOUCTION and type of pump	10 bb Slick	7361' DT, FRACTURE, Is 15% HCL . water w/40,00	MD) CEMEI Acid, p	PA NT SQUEEZE, E Sumped 99,20 40 TLC Sand WELL STATUS (F	CKER SET (MD) ETC. 4 gals Froducing or shul-in)		
PERFORATION R PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 otal holes = 60 EFIRST PRODUCT SI	60 ho	BOTTOM (MD) (Interval, size and numb	SACKS CEME	32 73 73 73 75 75 75 75 75 75 75 75 75 75 75 75 75	s Mt. pump lowing	PRC	SIZE 2-3/8", J-55 ACI DOUCTION and type of pump	10 bb Slick	7361' DT, FRACTURE, Is 15% HCL . water w/40,00	MD) CEMEI Acid, p	PA NT SQUEEZE, E Dumped 99,20 40 TLC Sand	CKER SET (MD) ETC. 4 gals		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 Otal holes = 60 B. TE FIRST PRODUCT SI TE OF TEST	60 ho	BOTTOM (MD) (Interval, size and numb PRODUCT	SACKS CEME DOT) TON METHOD (FA	32 73 73 90 90 90 90 90 90 90 90 90 90 90 90 90	s Int. pump FOR FOR	PRC	SIZE 2-3/8", J-55 ACI DOUCTION and type of pump	10 bb Slick	7361' DT, FRACTURE, IS 15% HCL . water w/40,00	MD) CEMEI Acid, p 0# 20/4	PA NT SQUEEZE, E SUMPED 99,20 40 TLC Sand WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. 4 gals Froducing or shul-in)		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 otal holes = 60 s. TE FIRST PRODUCT SI TE OF TEST	60 ho	BOTTOM (MD) (Interval, size and numb	SACKS CEME	32 73 73 73 75 75 75 75 75 75 75 75 75 75 75 75 75	s Int. pump lowing FOR RIOD	PRO	SIZE 2-3/8", J-55 ACI DOUCTION and type of pump	10 bb Slick	7361' DT, FRACTURE, IS 15% HCL . water w/40,00	CEMEI Acid, p 0# 20/-	PA NT SQUEEZE, E SUMPED 99,20 40 TLC Sand WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. 4 gals Froducing or shul-in)		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 Patal holes = 60 SI TE FIRST PRODUCT SI TE OF TEST	60 ho	BOTTOM (MD) O (Interval, size and numb PRODUCT OURS TESTED 1	SACKS CEME NOT) TON METHOD (FIG.) CHOKE SIZE 1/2"	owing, gas	s Int. pump lowing FOR RIOD	PRC	SIZE 2-3/8", J-55 ACI DDUCTION and type of pump	10 bb Slick	7361' DT, FRACTURE, IS 15% HCL A Water W/40,00	CEMEI Acid, p 0# 20/-	PA NT SQUEEZE, E SUMPED 99,20 40 TLC Sand WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. 4 gals Producing or shul-in) GAS-OIL RATIO		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 Interpretation of the second	60 ho	PRODUCT OURS TESTED 1 ASING PRESSURE SI -424#	SACKS CEME NOT) ION METHOD (FACTOR OF THE PROPERTY OF THE P	owing, gas	s Int. pump lowing FOR RIOD	PRC PRC Ding-size	SIZE 2-3/8", J-55 ACI DDUCTION and type of pump	GAS-	7361' DT, FRACTURE, IS 15% HCL A Water W/40,00	CEMEI Acid, p 0# 20/-	PA NT SQUEEZE, E PUMPED 99,20 40 TLC Sand WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. 4 gals Foducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 otal holes = 60 TE FIRST PRODUCT SI TE OF TEST 1/28/08 W. TUBING PRESS SI - 486#	60 ho	PRODUCT OURS TESTED 1 ASING PRESSURE SI -424# old, used for fuel, vented	SACKS CEME NOT) ION METHOD (FACTOR OF THE PROPERTY OF THE P	32 73 73 FI PROD'N TEST PE	s Int. pump lowing FOR RIOD	PRC PRC Ding-size	SIZE 2-3/8", J-55 ACI DOUCTION and type of pump	GAS-	7361' DT, FRACTURE, IS 15% HCL / water w/40,00 MCF WATER-BB	CEMEI Acid, p 0# 20/-	PA NT SQUEEZE, E SUMPED 99,20 40 TLC Sand WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. 4 gals Foducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORATION R PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 PARTICIPATION R PERFORATION R ITE FIRST PRODUCT SI TE OF TEST 1/28/08 W. TUBING PRESS SI - 486# DISPOSITION OF	60 ho FION GAS (Sc	PRODUCT OURS TESTED 1 ASING PRESSURE SI -424#	SACKS CEME NOT) ION METHOD (FACTOR OF THE PROPERTY OF THE P	32 73 73 FI PROD'N TEST PE	s Int. pump lowing FOR RIOD	PRC PRC Ding-size	SIZE 2-3/8", J-55 ACI DOUCTION and type of pump	GAS-	7361' DT, FRACTURE, IS 15% HCL / water w/40,00 MCF WATER-BB	CEMEI Acid, p 0# 20/-	PA NT SQUEEZE, E PUMPED 99,20 40 TLC Sand WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. 4 gals Foducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 Otal holes = 60 3. TE FIRST PRODUCT SI TE OF TEST 1/28/08 DW. TUBING PRESS SI - 486# DISPOSITION OF	60 ho FION GAS (SG	PRODUCT OURS TESTED 1 ASING PRESSURE SI -424# od, used for fuel, vented. To be sold	SACKS CEME NOT) ION METHOD (FIG. CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE etc.)	32 73 73 FI PROD'N TEST PE	s Int. pump lowing FOR RIOD	PRC PRC Ding-size	SIZE 2-3/8", J-55 ACI DOUCTION and type of pump	GAS-	7361' DT, FRACTURE, IS 15% HCL / water w/40,00 MCF WATER-BB	CEMEI Acid, p 0# 20/-	PA NT SQUEEZE, E PUMPED 99,20 40 TLC Sand WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. 4 gais Foducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 Otal holes = 60 3. TE FIRST PRODUCT SI TE OF TEST 1/28/08 DW. TUBING PRESS SI - 486# DISPOSITION OF ILLIST OF ATTACHM Is is a MV/DK w	GAS (So	PRODUCT OURS TESTED ASING PRESSURE SI -424# our, used for fuel, vented To be sold sing DHC per orde	SACKS CEME NOT) ION METHOD (FIG. CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE etc)	Owing, gas FI PROD'N TEST PE	s int, pumplowing FOR ERIOD BBL	PRC OILBi	SIZE 2-3/8", J-55 ACI DOUCTION and type of pump GAS-MCF 655 mcfd	GAS-	7361' DT, FRACTURE, IS 15% HCL / water w/40,00 MCF WATER-BB	CEMEI Acid, p 0# 20/-	PA NT SQUEEZE, E PUMPED 99,20 40 TLC Sand WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. 4 gais Foducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORATION R 4" @ 2 SPF 129' - 7314' = (otal holes = 6(3. TE FIRST PRODUCT SI TE OF TEST 1/28/08 DW. TUBING PRESS SI - 486# DISPOSITION OF 5. LIST OF ATTACHM Is is a MV/DK w	GAS (So	PRODUCT OURS TESTED 1 ASING PRESSURE SI -424# od, used for fuel, vented. To be sold	SACKS CEME NOT) ION METHOD (FIG. CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE etc)	Owing, gas FI PROD'N TEST PE	s int, pumplowing FOR ERIOD BBL	PRC OILBi	SIZE 2-3/8", J-55 ACI DOUCTION and type of pump GAS-MCF 655 mcfd	GAS-	7361' DT, FRACTURE, IS 15% HCL / water w/40,00 MCF WATER-BB	CEMEI Acid, p 0# 20/-	PA NT SQUEEZE, E PUMPED 99,20 40 TLC Sand WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. 4 gals Froducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		
PERFORATION R 4" @ 2 SPF 129' - 7314' = 0 Otal holes = 60 IE FIRST PRODUCT SI TE OF TEST 1/28/08 DW. TUBING PRESS SI - 486# DISPOSITION OF LIST OF ATTACHM IS is a MV/DK w	GAS (So	PRODUCT OURS TESTED ASING PRESSURE SI -424# our, used for fuel, vented To be sold sing DHC per orde	SACKS CEME NOT) ION METHOD (FIG. CHOKE SIZE 1/2" CALCULATED 24-HOUR RATE etc)	Oll—B	s Mt, pumplowing FOR FOR RIOD BBL	PRC OIL-Bi	SIZE 2-3/8", J-55 ACI DOUCTION and type of pump GAS-MCF 655 mcfd	GAS-	7361' DT, FRACTURE, IS 15% HCL / water w/40,00 MCF CF WATER-BB	CEMEI Acid, p 0# 20/-	PA NT SQUEEZE, E PUMPED 99,20 40 TLC Sand WELL STATUS (F SI R-BBL	CKER SET (MD) ETC. 4 gais Foducing or shul-in) GAS-OIL RATIO OIL GRAVITY-API (CORR.)		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name		Storey C LS 13M		
Ojo Alamo	1892'	2062' White, cr-gr ss.	Ojo Alamo	1892'
Kirtland	2062'	2671' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2062'
Fruitland	2671'	2962' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2671'
Pictured Cliffs	2962'	3057' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2962'
Lewis	3057'	3486' Shale w/siltstone stringers	Lewis	3057'
Huerfanito Bentonite	3486'	3912' White, waxy chalky bentonite	Huerfanito Bent.	3486'
Chacra	3912'	4537 Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3912'
Mesa Verde	4537'	4629' Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4537'
Menefee	4629'	5266' Med-dark gry, fine gr ss, carb sh & coal	Menefee	4629'
Point Lookout	5266'	5582' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5266'
Mancos	5582'	6425' Dark gry carb sh.	Mancos	5582'
Gallup	6425'	7200' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6425'
Greenhorn	7200'	7262' Highly calc gry sh w/thin lmst.	Greenhorn	7200'
Graneros	7262'	7313' Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7262'
Dakota	7313'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7313'

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UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE (See other in-structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires: December 31, 1991
5. LEASE DESIGNATION AND SERIAL NO.

SF-077107-C

WELL COMP	LETIO	N OR F	RECO	MPL	TION	REP	ORT AND	LO	3 *	6. 11	INDIAN, ALLOTT	EE OR TRIBE NAME	
ta. TYPE OF WELL:		OIL WELL	\ \v	SAS X	DRY	Other			_	1			
b. TYPE OF COMPL	ETION				_				_	7. 1	INIT AGREEMENT	NAME	
NEW	WORK	OŁEP-E		PLUG	DIFF	Other				8 F	ARM OR LEASE N	IAME, WELL NO	
WELL	OVER		ا لـا	BACK	RESVR				-		Storey C L	S 13M	
2. NAME OF OPERA	ATOR						DEO-			9. A	PI WELL NO.		
Conocol							RECE	300	(Personal	1	30-045-344		
3. ADDRESS AND T		_	4 27 <i>1</i> 00	(50	5) 326-9	700				10.	FIELD AND POOL	ota/Blanco MV	
PO BOX 4 4 LOCATION OF W	ELL (Report	location clea	arly and in	n accordar	nce with any	State red	quirements). U	F 20	00	11.		R BLOCK AND SURVEY	
At surface	Unit F (SE	NW) 1795'	FNL, 1	840' FWI	_					1	OR AREA		
						Bu	reau of Land Farmington f	Man	360			BN R9W, NMPM	
At top prod. interv	al reported b	elow	Sam	e as at	oove	i	Farmington I	ield	opice Opice	RCVD FEB 12 '08			
At total depth	Same as	s above									OI	L CONS. DIV.	
				Г	4. PERMIT	NO.	DATE ISSUI	FD		12.	COUNTY OR	13_STATE	
					. ,		1				PARISH	มีเริ†"ื่3	
5. DATE SPUDDED	16 DATET	.D. REACHED	11	7 DATE C	OMPL. (Read	v to prod	<u> </u>	110 5	EVATIONS (DF.	DE DE	San Juan	New Mexico 19. ELEV CASINGHEAD	
11/2/07	11/12		ľ		B/08	γιο μου.	,	GL	6842'	KB	68 57'	114. CEEV CASINGFICAD	
0. TOTAL DEPTH, MD		21. PLUG, BA	ACK T D.		22. IF MU		OMPL., MANY*	23. IN	TERVALS RILLED BY		RY TOOLS	CABLE TOOLS	
7544°		1	7520°		Į.	ноw 2	WANY =	"	KILLED BY	yes		}	
4. PRODUCTION INTE	RVAL (S) OF	THIS COMPLE		P, BOTTOM	, NAME (MD A					1,55	25. WAS DIREC		
Blanco Mesa	verde 499	96' - 5418'	ı								SURVEY MADE No		
6. TYPE ELECTRIC AN										27 W	S WELL CORED		
GR/CCL/CB	L											No	
9.			r-==				Report all strings						
CASING SIZE/GRADE 9 5/8"	32.3#,	T, LB /FT		H SET (MD	12 1/4"	E SIZE	surface; 379		EMENTING REC	ORD	SED AMOUNT PULLED		
7*	20/23	# J-55	4	680'	8 3/4"		TOC 280'; 81	0 sx	(1142 cf)		0 bbls		
4 1/2"	10.5/1	1.6#, J-55 LINER RE		542'	6 1/4"		TOC 4200'; 2	10 sx	(427 cf)	<u> </u>	JBING RECORE		
9. SIZE TOP (M	ID) BOT	TOM (MD)		S CEMENT	SCREE	N (MD)	SIZE		DEPTH SET			CKER SET (MD)	
							2-3/8", J-55		7361'				
PERFORATION REC	ORD (Interval,	size and numb	ber)		32.		ACI	D. SHO	T. FRACTURE	. CEME	NT SQUEEZE, I	ETC.	
4" @ 1 SPF					4996' -	5418'		10 bt	ls 15% HCL	Acid,	pumped 57,79	2 gais 60Q	
.O/MF 4996' - 54	418' = 30					Slickwater N2 f N2 = 1,387,500				oam w/130,000# 20/40 Brady Sand			
								NZ -	1,387,300 30	<u> </u>			
otal holes = 30													
					<u> </u>			ļ					
ı.						500	ODUCTION						
E FIRST PRODUCTION	1	PRODUCT	ION MET	HOD (Flowin	ng, gas lift, pur		and type of pump	,			WELL STATUS (Producing or shut-in)	
SI E OF TEST	HOURS TE	oren -	CHOKE S	vize Tor	Flowin ROD'N FOR	OIL-B	5	GAS-		14/4-7	SI R-BBL	GAS-OIL RATIO	
E OF (ES)	INCORS 15	פשופי	CHOKES		ST PERIOD]	DL	GAS-	WICF	1	-DOL	GAS-OIL RATIO	
1/23/08		1	1/2*			trace		32 M			wph		
W TUBING PRESS.	CASING PI		CALCULA 24-HOUR	_	OIL-BBL		GAS-MCF		WATER-BE	SL .		OIL GRAVITY-API (CORR.)	
SI - 486#	SI -42	1	24-HOUR RATE trace		ace	e 760 mcfd 2.5 bwpd			['				
DISPOSITION OF GA		sed for fuel, vented, etc.)				- (100 more) 2.00 mpu					TEST WITNESSE	D BY	
LIST OF ATTACHMEN	To be	sold									L		
s is a MV/DK well		C per orde	r #2740	AZ.									
. I hereby certify that the					d correct as d	etermined	from all available re	cords					
NED Chon	De C	Den	\sim 1	TITLE	Regulat	огу Тес	chnician			DATE	MARCE	2/1/2008	
		(*ISe	e Instri	uctions	and Sna	ces for	Additional	Data	on Reverse	Side		8 1 7 7 1 1 1	
a 18 U.S.C. Sectio	n 1001, ma	•			•					•	cy of the	2000	
itle 18 U.S.C. Sectio	•	<i>C</i> (See kes it a crir	ne for a	uctions ny person	and Spa	ces for	Additional l	to any	department o	Side) f agend	cy of the	2/1/2008	

Well Name		Storey C LS 13M	,	
Ojo Alamo	1892'	2062' White, cr-gr ss.	Ojo Alamo	1892'
Kirtland	2062'	2671' Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2062'
Fruitland	2671'	2962' Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2671'
Pictured Cliffs	2962'	3057' Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2962'
Lewis	3057'	3486' Shale w/siltstone stringers	Lewis	3057'
Huerfanito Bentonite	3486'	3912' White, waxy chalky bentonite	Huerfanito Bent.	3486'
Chacra	3912'	4537' Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3912'
Mesa Verde	4537'	4629' Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4537'
Menefee	4629'	5266' Med-dark gry, fine gr ss, carb sh & coal	Menefee	4629'
Point Lookout	5266'	5582' Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5266'
Mancos	5582'	6425' Dark gry carb sh.	Mancos	5582'
Gallup	6425'	7200' Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6425'
Greenhorn	7200'	7262' Highly calc gry sh w/thin lmst.	Greenhorn	7200'
Graneros	7262'	7313 Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7262'
Dakota	7313'	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7313'

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