

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)FOR APPROVED
OMB NO 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-077107-C

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO

Storey C LS 13M

9. API WELL NO.

30-045-34428

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/Blanco MV

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREASec.33 T28N R9W, NMPM
RCVD FEB 12 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit F (SEWN) 1795' FNL, 1840' FWL

At top prod interval reported below

Same as above

At total depth Same as above

Bureau of Land Management
Farmington Field Office

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH

San Juan

DIST. 3

New Mexico

15. DATE SPURRED

11/12/07

16. DATE T.D. REACHED

11/12/07

17. DATE COMPL. (Ready to prod.)

1/28/08

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)*

GL 6842'

KB 6857'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7544'

21. PLUG, BACK T D., MD & TVD

7520'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

ROTARY TOOLS

yes

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7314' - 7429'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	543'	12 1/4"	surface; 379 sx (484 cf)	52 bbls
7"	20/23# J-55	4680'	8 3/4"	TOC 280'; 810 sx (1142 cf)	0 bbls
4 1/2"	10.5/11.6#, J-55	7542'	6 1/4"	TOC 4200'; 210 sx (427 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", J-55	7361'	

30. TUBING RECORD

31. PERFORMATION RECORD (Interval, size and number)

.34" @ 2 SPF
7429' - 7314' = 60 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7314' - 7429'
10 bbls 15% HCL Acid, pumped 99,204 gals
Slickwater w/40,000# 20/40 TLC Sand

Total holes = 60

33. PRODUCTION
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) WELL STATUS (Producing or shut-in)

SI		Flowing					SI
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/28/08	1	1/2"	→ 0		27 MCF	.13 bwph	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)	
SI - 486#	SI - 424#	→ 0		655 mcfd	3.07 bwph		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2740AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Regulatory Technician

DATE

2/1/2008

(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOC

ACCEPTED FOR RECORD
2/1/2008

FEB 11 2008

FARMINGTON FIELD OFFICE

Well Name		Storey C LS 13M			
Ojo Alamo	1892'	2062'	White, cr-gr ss.	Ojo Alamo	1892'
Kirtland	2062'	2671'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2062'
Fruitland	2671'	2962'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss	Fruitland	2671'
Pictured Cliffs	2962'	3057'	Bn-Gry, fine grn, tight ss.	Pic.Cliffs	2962'
Lewis	3057'	3486'	Shale w/siltstone stringers	Lewis	3057'
Huerfanito Bentonite	3486'	3912'	White, waxy chalky bentonite	Huerfanito Bent.	3486'
Chacra	3912'	4537'	Gry fn grn silty, glauconitic sd stone w/drk gry shale	Chacra	3912'
Mesa Verde	4537'	4629'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4537'
Menefee	4629'	5266'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	4629'
Point Lookout	5266'	5582'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5266'
Mancos	5582'	6425'	Dark gry carb sh.	Mancos	5582'
Gallup	6425'	7200'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg. Interbeb sh	Gallup	6425'
Greenhorn	7200'	7262'	Highly calc gry sh w/thin lmst.	Greenhorn	7200'
Graneros	7262'	7313'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7262'
Dakota	7313'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7313'

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11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec.33 T28N R9W, NMPM

RCVD FEB 12 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL
WELL☐GAS
WELL☒

DRY

☐

Other

b. TYPE OF COMPLETION

NEW
WELL☒WORK
OVER☐

DEEP-EN

☐PLUG
BACK☐DIFF
RESVR☐

Other

2. NAME OF OPERATOR

ConocoPhillips

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit F (SENW) 1795' FNL, 1840' FWL

At top prod. interval reported below Same as above

At total depth Same as above

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR
PARISH

San Juan

13. STATE
DIST. 3

New Mexico

15. DATE SPUDDED

11/2/07

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18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6842'

KB

6857'

20. TOTAL DEPTH, MD & TVD

7544'

21. PLUG, BACK T D, MD & TVD

7520'

22. IF MULTIPLE COMPL.,

HOW MANY*

2

23. INTERVALS

DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4996' - 5418'

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3#, H40	543'	12 1/4"	surface; 379 sx (484 cf)	52 bbls
7"	20/23# J-55	4680'	8 3/4"	TOC 280'; 810 sx (1142 cf)	0 bbls
4 1/2"	10.5/11.6#, J-55	7542'	6 1/4"	TOC 4200'; 210 sx (427 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8", J-55	7361'	

31. PERFORATION RECORD (Interval, size and number)

.34" @ 1 SPF
PLO/MF 4996' - 5418' = 30

Total holes = 30

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

4996' - 5418'
10 bbls 15% HCL Acid, pumped 57,792 gals 60Q
Slickwater N2 foam w/130,000# 20/40 Brady Sand
N2 = 1,387,500 SCF33. PRODUCTION
DATE FIRST PRODUCTION SI PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing

WELL STATUS (Producing or shut-in) SI

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO
1/23/08	1	1/2"	trace	trace	32 MCF	.10 bwph	

FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)
SI - 486#	SI - 424#	trace	760 mcf	2.5 bwpd		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2740AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Charles L. ... TITLE Regulatory TechnicianDATE 2/1/2008

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Greenhorn	7200'	7262'	Highly calc gry sh w/thin lmst.	Greenhorn	7200'
Graneros	7262'	7313'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7262'
Dakota	7313'		Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shall breaks	Dakota	7313'