In Lieu of Form 316 (June 199	DEPARTM	ED STATES ENT OF INTERIOR AND MANAGEMENT		FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993		
Do not u		r reentry to a different reservoir. Use "APPLICATION	ì	ase Designation and Serial No. -078766		
	TO DRILL" for perm	it for such proposals	6. If	Indian, Allottee or Tribe Name RCUD FEB 13'08		
	SUBMIT IN	RECEIVED		Unit or CA, Agreement Designation OIL CONS. DIV.		
1.	Type of Well Oil Well X Gas Well Other	FEB 1 1 2008		ell Name and NST. 3 DSA UNIT #276A		
2.	Name of Operator WILLIAMS PRODUCTION COMPANY	Bureau of Land Management Farmington Field Office	1	Pl Well No. -045-32192		
3.	Address and Telephone No. PO BOX 3102 MS 25-4, TULSA, OK 74101	(918) 573-3046	1	eld and Pool, or Exploratory Area ASIN FRUITLAND COAL		
4.	Location of Well (Footage, Sec., T., R., M., or 2165' FSL & 380' FEL, NE/4 SE/4 SEC 17-		1	ounty or Parish, State NN JUAN, NM		
	CHECK APPROPRIA	TE BOX(s) TO INDICATE NATURE OF NOTICE, REP	ORT, OR OTHE	ER DATA		
	TYPE OF SUBMISSION	ТҮРЕ	OF ACTION			
	Notice of Intent X Subsequent Report Final Abandonment	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other PU	M V C E ()	Change of Plans New Construction Non-Routine Fracturing Vater Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		
13.		Clearly state all pertinent details, and give pertinent dates, in and measured and true vertical depths for all markers and	cluding estimate	d date of starting any proposed work. If well is		
<u>01-24-2</u> Move rig		e to weather & road conditions will move rema	aining equip in	n the morning.		
01-25-2008 MIRU, BD csg to FB tank, ND tree, NU BOPE, CO to PBTD @ 3597', tally 2 7/8" tbg on TOH, 1 jt, 10' pup, 107 jts, 2.25 SN, 1 jt, notched collar = 3584.29', drain up equip, secure well, SDFW.						
SICP=2 3578', n TIH as f rods, 1.2	O1-28-2008 SICP=200#, BD to tank, TIH w/ 2 7/8", 6.5#, J-55, eue tbg, land as follows top down: 1 jt, 10' pup, 10' pup, 6' pup, 107 jts, 2.28" ID F-npl @ 3578', mud anchor landed @ 3605', '/" chem inj line banded to tbg 223' to surf, perfs 3408' - 3595', ND BOPE, NU B-1 adapter, PU rods & TIH as follows, 6' X 1" gas anchor, 2.5 X 1.25 RHAC pump, 4 - 1.25" sinker bars, 71 - 3/4" rods, 67 - 3/4" guided rods, 8', 6', 4' 3/4" pony rods, 1.25" X 16' PR X 1.5" X 8' liner, seat pump, test tbg 800 psi, bleed off press, stroke pump & press to 800#, good test, bleed off press, RD & prepare to move to the Rosa #274.					
14.	I hereby certify that the foregoing is true and considered the signed Rachel Lipperd	/	ate <u>Februa</u>	ry 7, 2008		
	(This space for Federal or State office use)					
	Approved by	Title	Data	AGAERTER EAD BEAACH		

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any:

ROSA UNIT #276A BASIN FRUITLAND COAL

Surface Location: 2165' FSL and 380' FEL NE/4 SE/4 Sec 17(I), T31N, R6W San Juan, NM

Bottom Hole Location: 1020' FSL and 969' FEL SE/4 SE/4 Sec 17(P), 31N, 6W San Juan, NM

Elevation: 6411' GR API # 30-045-32192

Тор	MD Depth	TVD Depth
Ojo Alamo	2721'	2381'
Kirtland	2854'	2501'
Fruitland	3360'	2986'
Base of Coal	3611'	3236'
Pictured Cliffs	3620'	3241'

Open hole from 6-1/4" to 9-1/2" from 3460' to 3598'

	D110111	I ROTT EATING COAL					
FEL		Pumping Unit		Spud:		01/24/05	
, T31N, R6W	Li	ufkin 114-143-64		Completed	l:	04/22/05	
	1.1	111 11		1 st Deliver	ed:	05/17/05	
<u>n:</u> FEL				Pump Inst	all:	01/28/08	
, 31N, 6W			8 jts 9-5/8", 36	#, K-55, ST	&C @ 33	37'.	
	\		108 jts of 2-7/8				
			follows: mud a Nipple @ 3578				
D epth	TVD Depth		chem cap string				
21'	2381'						
54'	2501'		76 jts 7", 23	8#, L-80, LT	&C @ 3	3455'.	
60'	2986'	\ \\\	\				
11'	3236'	\ ⊠ \\\	TIWH	Latch Lnr	Hgr @ 3:	364'	
20'	3241'	\ \\\					
			34"	rods non gu	ided, 67	iker bars, 71 – - ¾" guided	
			rod: 16'			rods, 1 ¼" x x 8' polish rod	
		3408' - 3428' 3463' - 3473' 3535 - 3545' 3565' - 3575' 3575' - 3595'	line	er			
		2463' - 3473'		Pump Inc	stall: 2 -	½" x 1 – ¼"	
		340°		RHAC (Energy P	ump) w/ 1" x 6'	
280 holes, 4	spf, .45" EHD	3535 - 3575	\ \ \	gas anch	or		
		3563	.	\	5 ita 5 i	1/0" 17# N 90 @	
		3575' - 33'	$\bigcup \langle \ \ \rangle$		3364' -	1/2", 17#, N-80 @ 3598'.	
			\ \	\			
			\	\ - 2591'			
6-1/4" to 9-1/	/ / "		PB	TD @ 3598',			
0-1/T W 3-1/	2			> ~			

Hole Size	Casing	Cement	Volume	Top of Cmt
12-1/4"	9-5/8", 36#	190 sx	268 cu. ft.	Surface
8-3/4"	7", 23#	550 sx	1125 cu. ft.	Surface
6-1/4"	5-1/2", 17#	Did Not Cmt		