

RCVD FEB 14 '08

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

OIL CONS. DIV.

DIST. 3

## Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well  
GAS

JAN 31 2008

2. Name of Operator  
**CONOCOPHILLIPS**

Bureau of Land Management  
Farmington Field Office

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit D (NWNW) 890' FNL & 895' FWL, Sec. 21, T28N, R7W, NMPM  
Bottom: Unit F (SENW), 1920' FNL & 2000' FWL, Sec. 21, T28N, R7W, NMPM

5. Lease Number  
SF-078417
6. If Indian, All. or  
Tribe Name
7. Unit Agreement Name  
San Juan 28-7 Unit
8. Well Name & Number  
San Juan 28-7 Unit 134G
9. API Well No.  
30-039-30408
10. Field and Pool  
Basin DK / Blanco MV
11. County and State  
Rio Arriba Co., NM

**12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA**

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

**13. Describe Proposed or Completed Operations**

1/12/08 RIH w/8 3/4" bit & tag cmt @ 310'. DO cmt & drill ahead to 4965' reached 1/16/08. Circ hole. 1/18/08 RIH w/119jts 7" 23# L-80 csg & set @ 4953'. Circ. Pumped in preflush 10bbls MC & 10bbls FW. Pumped in **Scavenger** 20sx (62cf-11bbls) Premium Lite cmt w/8% Bentonite, 3% CaCl, .25pps Cello-flake, .4% FL-52, .5pps LCM-1 & .4% SMS. Followed w/**LEAD** 670sx (1429cf-254bbls) Premium Lite cmt w/8% Bentonite, 3% CaCl, .25pps Cello-flake, .4% FL-52, .5pps LCM-1 & .4% SMS. Followed w/**TAIL** 120sx (169cf-30bbls) Type III cmt w/1% CaCl, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/194bbls FW. Circ 117bbls cmt to surface @ 04:30hr on 1/19/08. WOC. PT csg to 1500psi for 30mins @ 02:45hr on 1/20/08-good test. ✓

1/20/08 Unload hole. TIH w/6 1/4" bit & tag cmt @ 4840'. DO cmt & drill ahead to 7491' TD. TD reached 1/22/08. Circ clean. RIH w/175jts 4 1/2" 11.6# L-80 csg & set @ 7491'. Circ hole. Pumped in preflush 10bbls gel H<sub>2</sub>O & 2bbls FW. Pumped in **Scavenger** 10sx (28cf-5bbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Followed w/**TAIL** 220sx (433cf-77bbls) Premium Lite HS FM cmt w/.3% CD-32, .25pps Cello-flake, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/116bbls FW. Bump plug to 1500psi. Plug down @ 00:10hr on 1/23/08. ND BOP. RD RR @ 06:00hr on 1/23/08.

PT will be conducted by the completion rig & reported w/TOC on next sundry. ✓

**14. I hereby certify that the foregoing is true and correct.**

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 1/31/2008

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**NMOCD**

