

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 14 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit L (NWSW), 2520' FSL & 700 FWL, Sec. 30, T29N, R7W, NMPM

RECEIVED

FEB 05 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
USA SF-078503-A
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7Unit
8. Well Name & Number
San Juan 29-7Unit 116E
9. API Well No.
30-039-30409
10. Field and Pool
Blanco MV/Basin DK
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Altering Casing

Change of Plans ☐ Non-Routine Fracturing ☐ Water Shut off ☐ Conversion to Injection ☐

X Other - Spud Report
Casing

13. Describe Proposed or Completed Operations

1/27/08 H&P 283. RIH w/8 3/4" bit. Tagged on cmt @ 199'. D/O cmt & drilled ahead to interm TD @ 3210'. Circ hole. RIH w/78 jts, 7", 20#, J-55 ST&C csg & set @ 3201'. Pre-flushed w/10 bbls FW, 20 bbls mudclean & 10 bbls FW. Pumped Lead 446 sx (950 cf - 170 bbls slurry) Premium Lite FM, w/3% CACL2, 8% Bentonite, .4% FL-52A, 5#/sx LCM-1, .25#/sx Cellophane flakes, .4% Sodium Metasilicate. Tail 76 sx (105 cf - 19 bbls slurry) Type III, w/1% CALC2, .2% FL-52A, .25#/sx Cellophane Flakes. Dropped plug & displaced w/ 128 bbls FW. Bumped plug to 1900#. Circ 58 bbls cmt to surface 0800 hrs 1/30/08. WOC 1/30/08 @ 1730 hrs PT csg to 1500#/30 mins - test good. ✓

1/30/08 RIH w/6 1/4" bit. Tagged on & D/O cmt. Drilled ahead to 7441' (TD). TD reached 2/1/08. Circ hole RIH w/182 jts, 4 1/2", 10.5/11.6#, ST&C/LT&C csg & set @ 7441'. Pre-flushed w/ 10 bbls chemwash & 2 bbls FW. Pumped 322 sx (638 cf - 114 bbls slurry) Premium Lite HS FM, w/ .3% CD-32, .1% FL-52A, 6.25#/sx LCM-1, .25#/sx Cellophane flake. Dropped plug & displaced w/119 bbls FW w/ 25# sugar in 1st 10 bbls. Bumped plug to 1790#. ND BOP & NU WH. RD & released rig 2/1/08.

PT will be conducted by to completion rig & recorded on next report. TOC will be recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Rhonda Rogers Title Regulatory Technician Date 2/4/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Report 4 1/2" csg grade

NMOCD

