Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	May 27, 2004
1625 N French Dr., Hobbs, NM 88240		WELL API NO.
District II 1301 W. Grand Ave, Artesia, NM 88210	OIL CONSERVATION DIVISION	30-045-10137 5. Indicate Type of Lease
District III	1220 South St. Francis Dr.	STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		
. 87505		RGHPGGRStDT46
	ICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
	SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH	Calloway LS RCUD FEB 14'08
PROPOSALS)	<u></u>	8. Well Number 2 Prox. DIV.
1. Type of Well: Oil Well	Gas Well Other	
2. Name of Operator		9. OGRID Number
BP AMERICA PRODUCTION	COMPANY	000778
3. Address of Operator	77752 2003	10. Pool name or Wildcat
P.O. BOX 3092 HOUSTON, TX	1/253-3092	Blanco Mesaverde Aztec PC
4. Well Location		
Unit Letter <u>H</u> :	1840 _ feet from the North line and	800 feet from the <u>East</u> line
Section 3 4	Township 31N Range 11W	NMPM San Juan County
	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	5660 GR	
Pit or Below-grade Tank Application	•	
Pit typeDepth to Groundw	aterDistance from nearest fresh water well D	bistance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Construction Material
12. Check	Appropriate Box to Indicate Nature of Notice	e. Report or Other Data
		•
NOTICE OF IN	ITENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WO	ORK ALTERING CASING
TEMPORARILY ABANDON	 -	RILLING OPNS.□ P AND A □
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEME	NT JOB
OTHED:	OTHER: Sauce	ore off Cliffbourg
OTHER:		eze off Cliffhouse
13. Describe proposed or comp	oleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
13. Describe proposed or comp		and give pertinent dates, including estimated date
13. Describe proposed or composed of starting any proposed w	oleted operations. (Clearly state all pertinent details, a	and give pertinent dates, including estimated date
13. Describe proposed or composed of starting any proposed w	oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date
13. Describe proposed or compof starting any proposed w or recompletion.	oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date
13. Describe proposed or compof starting any proposed wor recompletion. January Subsequent previous	oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: A price of the p	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
13. Describe proposed or compof starting any proposed wor recompletion. January Subsequent previous	oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions:	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
13. Describe proposed or compof starting any proposed wor recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s	oleted operations. (Clearly state all pertinent details, a ork). SEE RULE 1103. For Multiple Completions: A price of the p	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion
13. Describe proposed or composed of starting any proposed wor recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow	oleted operations. (Clearly state all pertinent details, a bork). SEE RULE 1103. For Multiple Completions: A filed 2/1/08 hut in well. Unload wtr; mix & pmp 2 bbls Bak	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit
13. Describe proposed or composed of starting any proposed wor recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow	oleted operations. (Clearly state all pertinent details, a bork). SEE RULE 1103. For Multiple Completions: A filed 2/1/08 hut in well. Unload wtr; mix & pmp 2 bbls Bak tnk. 2 3/8" tbg to 4581'. RU & test tbg w/air to	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit
13. Describe proposed or compost of starting any proposed wor recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10	oleted operations. (Clearly state all pertinent details, a bork). SEE RULE 1103. For Multiple Completions: A filed 2/1/08 hut in well. Unload wtr; mix & pmp 2 bbls Bak tnk. 2 3/8" tbg to 4581'. RU & test tbg w/air to	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure =	ork). SEE RULE 1103. For Multiple Completions: A price of the price of	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure =	ork). SEE RULE 1103. For Multiple Completions: A price of the price of	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure =	ork). SEE RULE 1103. For Multiple Completions: A price of the price of	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure =	ork). SEE RULE 1103. For Multiple Completions: A price of the price of	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure =	ork). SEE RULE 1103. For Multiple Completions: A price of the price of	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure = : & tst secondary seal to 1500# - C	ork). SEE RULE 1103. For Multiple Completions: A pork). SEE RULE 1103. For Multiple Completions: A price of the price of t	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of U-55 tbg @4583' Nipple up wellhead; RU
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure = & tst secondary seal to 1500# - C	ork). SEE RULE 1103. For Multiple Completions: A price of the price of	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of U-55 tbg @4583' Nipple up wellhead; RU
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure = & tst secondary seal to 1500# - C	ork). SEE RULE 1103. For Multiple Completions: A pork). SEE RULE 1103. For Multiple Completions: A pork). SEE RULE 1103. For Multiple Completions: A pork of the property of t	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of U-55 tbg @4583' Nipple up wellhead; RU
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure = : & tst secondary seal to 1500# - C	bleted operations. (Clearly state all pertinent details, a bork). SEE RULE 1103. For Multiple Completions: A filed 2/1/08 that in well. Unload wtr; mix & pmp 2 bbls Bak that in well. Unload wtr; mix & pmp 2 bbls Bak that. 2 3/8" tbg to 4581'. RU & test tbg w/air to bbls 2% KCL dn tbg. 350#. Blw DN to flw tnk. Land 2 3/8"; 4.7#; Jood Test. Pull 2 way check. Rig DN. above is true and complete to the best of my knowled closed according to NMOCD guidelines \[\], a general permit \[\]	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of U-55 tbg @4583' Nipple up wellhead; RU
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure = & tst secondary seal to 1500# - C	ork). SEE RULE 1103. For Multiple Completions: A pork). SEE RULE 1103. For Multiple Completions: A pork). SEE RULE 1103. For Multiple Completions: A pork of the property of t	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of U-55 tbg @4583' Nipple up wellhead; RU
13. Describe proposed or compostarting any proposed wor recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure = & tst secondary seal to 1500# - C	ork). SEE RULE 1103. For Multiple Completions: A pork). SEE RULE 1103. For Multiple Completions: A pork). SEE RULE 1103. For Multiple Completions: A pork of the second se	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. — no decline of J-55 tbg @4583' Nipple up wellhead; RU dge and belief. I further certify that any pit or belowder an (attached) alternative OCD-approved plan DATE
of starting any proposed w or recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure = : & tst secondary seal to 1500# - C	bleted operations. (Clearly state all pertinent details, a bork). SEE RULE 1103. For Multiple Completions: A by filed 2/1/08 that in well. Unload wtr; mix & pmp 2 bbls Bake that in well. Unload wtr; mix & pmp 2 bbls Bake that 2 3/8" tbg to 4581'. RU & test tbg w/air to bbls 2% KCL dn tbg. 350#. Blw DN to flw tnk. Land 2 3/8"; 4.7#; Jood Test. Pull 2 way check. Rig DN. above is true and complete to the best of my knowled closed according to NMOCD guidelines , a general permit of the closed according to NMOCD guidelines , a gene	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. — no decline of 1-55 tbg @4583' Nipple up wellhead; RU dge and belief. I further certify that any pit or belowdran or an (attached) alternative OCD-approved plan DATE 02/12/2008 Telephone No. 281-366-4081
13. Describe proposed or compost starting any proposed wor recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure = : & tst secondary seal to 1500# - C	bleted operations. (Clearly state all pertinent details, a bork). SEE RULE 1103. For Multiple Completions: y filed 2/1/08 hut in well. Unload wtr; mix & pmp 2 bbls Bak tnk. 2 3/8" tbg to 4581'. RU & test tbg w/air to bbls 2% KCL dn tbg. 350#. Blw DN to flw tnk. Land 2 3/8"; 4.7#; Jood Test. Pull 2 way check. Rig DN. above is true and complete to the best of my knowled closed according to NMOCD guidelines \(\Bar{\text{l}} \), a general permit \(\Bar{\text{l}} \) TITLE Regulatory Analyst va E-mail address: hlavacl@bp.com	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. — no decline of I-55 tbg @4583' Nipple up wellhead; RU dge and belief. I further certify that any pit or belowder an (attached) alternative OCD-approved plan DATE 02/12/2008 Telephone No. 281-366-4081 Telephone No. 281-366-4081
13. Describe proposed or compost starting any proposed wor recompletion. January Subsequent previousl 2/1/08 H2S alarm – mask up - s w/130 bbls wtr. 2/4/08 Snow 2/5/08 No H2S; Blw DN to flw pressure – good tbg test; pmp 10 2/6/08 0 ppm. Well pressure = : & tst secondary seal to 1500# - C	bleted operations. (Clearly state all pertinent details, a bork). SEE RULE 1103. For Multiple Completions: A by filed 2/1/08 that in well. Unload wtr; mix & pmp 2 bbls Bake that in well. Unload wtr; mix & pmp 2 bbls Bake that 2 3/8" tbg to 4581'. RU & test tbg w/air to bbls 2% KCL dn tbg. 350#. Blw DN to flw tnk. Land 2 3/8"; 4.7#; Jood Test. Pull 2 way check. Rig DN. above is true and complete to the best of my knowled closed according to NMOCD guidelines , a general permit of the closed according to NMOCD guidelines , a gene	and give pertinent dates, including estimated date Attach wellbore diagram of proposed completion er Petrolite H4118 Ulide avenger in rig pit to 500#, hold for 10 min. – no decline of U-55 tbg @4583' Nipple up wellhead; RU dge and belief. I further certify that any pit or belowder an (attached) alternative OCD-approved plan DATE 02/12/2008 Telephone No. 281-366-4081 Cas Inspector,