

Submit 3 Copies To Appropriate District Office  
District I  
1625 N French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-23197
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>RCVD FEB 14 '08</b>
7. Lease Name or Unit Agreement Name <b>OIL CONS. DIV.</b>
F. Montoya 27
8. Well Number # 1 <b>DIST. 3</b>
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Chevron Midcontinent, L.P. (241333)

3. Address of Operator  
15 Smith Road Midland, Texas 79705 (c/o Alan W. Bohling, Room 4205)

4. Well Location  
Unit Letter P : 790 feet from the South line and 790 feet from the East line  
Section 27 Township 32-N Range 13-W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5838' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type: \_\_\_\_\_ Depth to Groundwater: \_\_\_\_\_ Distance from nearest fresh water well: \_\_\_\_\_ Distance from nearest surface water: \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume: \_\_\_\_\_ Bbls; Construction Material: \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: Replace DynaSave PU with Conventional PU ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The current DynaSave pumping equipment is undersized to effectively optimize this wells productivity. Therefore, Chevron Midcontinent, L.P. respectfully submits this Sundry NOI to replace the existing DynaSave Pumping Unit with a Conventional Pumping Unit.

To maintain low noise levels, this Conventional Pumping Unit will have an electric motor. Our plans are to conduct this work within the next week. This work will all reside on the existing well pad with no "new" disturbances. Slight wellhead and piping modifications will be necessary.

Your prompt review and approval of this Sundry NOI will be greatly appreciated.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐ a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE: Alan W. Bohling TITLE: Regulatory Agent DATE: 02/12/2008

Type or print name: Alan W. Bohling E-mail address: ABohling@chevron.com Telephone No.: 432-687-7158

**For State Use Only**

APPROVED BY: H. Villanueva TITLE: Oil & Gas Inspector, District #3 DATE: FEB 14 2008  
Conditions of Approval (if any):