(October 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE (See other In-

structions on reverse side)

FOR APPROVED OMB NO. 1004-0137

Expires. December 31, 1991

BUREAU OF LAND MANAGEMENT											5 LEASE DESIGNATION AND SEHIAL NO		
											NOG 0101554 6 IF INDIAN, ALLOTTEE OR TRIBE NAME		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG*											6 IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a TYPE OF WELL: OIL X GAS WELL DRY Other											Navajo Allotment 011389		
										7 UNIT AGREEMENT NAME			
b TYPE OF	COMPLETI							3					
NEW WELL X WORK DEEP DEEP BACK DIFF RESVR Other DEC 9 1 2007											RM OR LEASE N	NAME, WELL NO	
											Blanco Was	h 26 #1	
A NAME OF OPERATOR											INO APIWELL NO		
2 NAME OF OPERATOR D. J. Simmons, Inc. APPRESS AND TELESTICIES NO.											30-045-3411	19	
D. J. Simmons, Inc. 3 ADDRESS AND TELEPHONE NO. 1000 Pidgaway Place Stite 200 Formington New Maying 97401 (505) and 3753											ELD AND POOL		
1009 Ridgeway Place, Suite 200, Farmington, New Mexico 87401 (505) 326-3753											Lybrook Gal	llup	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*												R BLOCK AND SURVEY	
At surface 1773'FSL, 1593'FWL,											OR AREA ENGLISTS STATES STATES		
											RCVD DEC 27 '07		
At top prod. interval reported below											Ĺ	NL CONS. DIV.	
											Section 26, T-24-N; R-8-W		
At total depth											Section 26,	1-24°N; H-8-W	
14. PERMIT NO. DATE ISSUED										12 0	OUNTY OR	13 STATE	
					'		10.		ل .		PARISH	10 01/112	
					I					San J		New Mexico	
15. DATE SPL	JDDED 16	DATE T	D REACHED	17	7. DATE CO	MPL (Ready	to prod)		18. ELEVATIONS (DF, R	KB, RT, E	BR, ETC)*	19 ELEV. CASINGHEAD	
9-23-07			0-1-07 11-6-0						6788' GR, 68	00'KB			
20. TOTAL DE	PTH, MD &TV	D ,	21. PLUG, B	ACK T.D	, MD &TVD	22 IF MUL			23 INTERVALS	ROTAR	YTOOLS	CABLE TOOLS	
==40:			5070			1	HOW M	ANY	DRILLED BY	1		1	
5718' 5670' 0-5718' 24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*										L	or was pipe	TONAL	
24. PHODUCI	IION INTERVA	L (3) OF	I NIS COMPLE	11014-10	ir, bortow,	MAINE (NID A	(NO IVO)				25 WAS DIRECT SURVEY M		
5252-55	526' Gallup												
26. TYPE ELECTRIC AND OTHER LOGS RUN											S WELL CORED		
CNL-ILL	TDLD-CE	L									No		
28.					,			Report all string					
CASING SIZ	E/GRADE		IT, LB /FT.	H SET (MD)		HOLE SIZE TOP OF CEMENT, CEMENTING RI			ORD	. A	AMOUNT PULLED		
9 5/8"		36#		437'			2 1/4"	295 cu.ft.				······	
5 1/2"		17#		5715'			7 7/8"	1868 cu.ft.					
2 9.			LINER RE	CORD				30		TUBING RECORD			
SIZE			BOTTOM (MD)		SACKS CEMENT*		N (MD)	SIZE	DEPTH SET			ACKER SET (MD)	
	TOT (IND)	1 30.	TOM (MD)	- 0/1011	O CLINEITI	DOTTE		2 7/8"	5395'	(NO)	 	AOREIT GET (MD)	
	<u> </u>												
31 PERFORA	ATION RECOR	D (Interva	l, size and nun	nber)		32.		ACI	D, SHOT, FRACTURE	, CEME	NT SQUEEZE,	, ETC	
5252', 5254', 5268', 5271', 5274', 5299', 5302' DEPTHI								RVAL (MD)			D KIND OF MATE	ERIAL USED	
	5346', 5349				5252-55	526'	Acidize w/2000 ga		I 15% HCI				
5399', 5	5409', 5425	', 5442'	5452', 54	55', 545	58,					nk gel, 200,000# 20/40 Ottawa sd			
	5480', 5483				-				1,584,108 SCF N2				
5524', 5	5526' w/30	u.38" di	ameter hol	es tota	1	1	pč	RODUCTION	l				
DATE FIRST PF	RODUCTION		PRODUC	CTION ME	THOD (Flow	ing, gas lift, p		ze and type of pur	np)		WELL STATUS	(Producing or shut-in)	
					Flowi	ng					SI		
DATE OF TEST		HOURS 1	ESTED	CHOKE	SIZE PR	OD'N FOR	OILB	BL	GASMCF	WATE	RBBL	GAS-OIL RATIO	
10 7 07	7	04 64			TE	ST PERIOD	1			1		Ì	
12-7-07 FLOW TUBING		24 ho	PRESSURE	2" CALCUL	ATED 4	OILBBL		GASMCF	WATERBI	L		OIL GRAVITY-API (CORR.)	
		20•0			R RATE			JAG-IVIOF	***************************************			Siz Grantin Air (OOTH)	
SI 115		SI 575		───		16 BOP	D	48 MCF/D	2 BWPD			38	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY												SED BY	
ac HOTOS	TEACHUACA	To be	sold								<u> </u>		
35. LIST OF A	ATTACHMENTS												
36 Thoroby o	artify that the fo	None		formation	is complete :	and correct on	determin	ad from all manifolds	records				
36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records													
SIGNED Hall Stable TITLE Operations Manager DATE 12-19-07													
SIGNED	COUP	W)	· re	<u>e</u> u	TITLE	Operati	oris iviai	nager		- DATE	12-19-07		
		V	*(Se	e Inst	ructions	and Spa	aces fo	or Additiona	Data on Revers	e Side) HOUSE	PRETURE	

*(See Instructions and Spaces for Additional Data on neverse 5.35,

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the faithfuls or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

Hold CIOY for NSL

NMOCD %