

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*  
(See other In-  
structions on  
reverse side)

FOR APPROVED  
OMB NO. 1004-0137

Expires December 31, 1991

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: Oil WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other <input type="checkbox"/>		1b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> Other <input type="checkbox"/>		2. NAME OF OPERATOR D. J. Simmons, Inc.		3. ADDRESS AND TELEPHONE NO 1009 Ridgeway Place, Suite 200, Farmington, New Mexico 87401 (505) 326-3753		4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1773'FSL, 1593'FWL,  At top prod. interval reported below  At total depth		5. LEASE DESIGNATION AND SERIAL NO NOG U101554		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Navajo Allotment 011389		7. UNIT AGREEMENT NAME		8. FARM OR LEASE NAME, WELL NO Blanco Wash 26 #1		9. API WELL NO. 30-045-34119		10. FIELD AND POOL, OR WILDCAT Lybrook Gallup		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA RCVD DEC 27 '07 OIL CONS. DIV. DIST 3 Section 26, T-24-N, R-8-W			
15. DATE SPUDDED 9-23-07		16. DATE T.D. REACHED 10-1-07		17. DATE COMPL (Ready to prod) 11-6-07		18. ELEVATIONS (DF, RKB, RT, BR, ETC)* 6788' GR, 6800'KB		19. ELEV. CASINGHEAD		12. COUNTY OR PARISH San Juan		13. STATE New Mexico		20. TOTAL DEPTH, MD & TVD 5718'		21. PLUG, BACK T D., MD & TVD 5670'		22. IF MULTIPLE COMPL, HOW MANY*		23. INTERVALS DRILLED BY 0-5718'		24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* 5252-5526' Gallup		25. WAS DIRECTIONAL SURVEY MADE	
26. TYPE ELECTRIC AND OTHER LOGS RUN CNL-ILL-TDLD-CBL		27. WAS WELL CORED No		28. CASING RECORD (Report all strings set in well)		29. LINER RECORD		30. TUBING RECORD		31. PERFORATION RECORD (Interval, size and number) 5252', 5254', 5268', 5271', 5274', 5299', 5302', 5320', 5346', 5349', 5384', 5386', 5388', 5397', 5399', 5409', 5425', 5442', 5452', 5455', 5458, 5462', 5480', 5483', 5485', 5489', 5492', 5502', 5524', 5526' w/30 0.38" diameter holes total		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 5252-5526' AMOUNT AND KIND OF MATERIAL USED Acidize w/2000 gal 15% HCl 29,832 gal 20# x-link gel, 200,000# 20/40 Ottawa sd 1,584,108 SCF N2		33. PRODUCTION DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Solid, used for fuel, vented, etc) To be sold		35. LIST OF ATTACHMENTS None							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED <i>Rachmyr &amp; Seal</i>		TITLE Operations Manager		DATE 12-19-07																			

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

FARMINGTON FIELD OFFICE

NMOCD

Hold C104 for NSL

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals; top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

## 37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Kirtland	1290'	1634'	Gry sh interbedded w/tight, gry, fine-gr ss.
Fruitland	1634'	1974'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.
Pictured Cliffs	1974'	2075'	Bn-Gry, fine grn, tight ss.
Lewis	2075'	2248'	Shale w/siltstone stringers
Chacra	2248'	2645'	Gry fn grn silty, glauconitic sd stone w/drak gry shale
Cliff House	2645'	3340'	ss. Gry, fine-grn, dense sil ss.
Menefee	3340'	4168'	Med-dark gry, fine gr ss, carb sh & coal
Point Lookout	4168'	4424'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation
Mancos	4424'	4994'	Dark gry carb sh.
Gallup	4994'	5250'	silts & very fine gr gry ss w/irreg.interbed sh
Gallup Sand	5250'	5718'	Siltstone & fine grained sandstone bodies

## 38.

## GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Kirtland	1290'	
Fruitland	1634'	
Pictured Cliffs	1974'	
Lewis	2075'	
Chacra	2248'	
Cliff House	2645'	
Menefee	3340'	
Pt.Lookout	4168'	
Mancos	4424'	
Gallup	4994'	
Gallup Sand	5250'	