

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
March 4, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-34436
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. <b>RCVD FEB 15 '08</b>
7. Lease Name or Unit Agreement Name <b>OIL CONS. DIV. Randleman</b>
8. Well Number <b>DIST. 3 #1N</b>
9. OGRID Number 14538
10. Pool name or Wildcat Blanco MV/Basin DK

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
**Burlington Resources**

3. Address of Operator  
**P.O. Box 4289, Farmington, NM 87499-4289**

4. Well Location

Unit Letter C : 690 feet from the North line and 2545 feet from the West line

Section 13 Township 31N Range 11W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5868'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Casing Report ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/11/08 MIRU H&P 281. RIH w/ 8 3/4" bit. Tagged on cmt 116'. D/O cmt & drill ahead to 2842' 1<sup>st</sup> interm TD reached 1/23/08. PU under-Reamer & reamed 8 3/4" hole to 12 1/4" hole to depth of 2842' 1/23/08. Circ hole. RIH w/69 jts, 9 5/8", 36#, J-55 LT&C csg & set @ 2829'. Pre-flushed 10/10/10. Pumped Lead 908 sx (1934 cf - 344 bbl slurry) Premium Lite FM, w/ 3% CACL2, 8% Bentonite, .25#/sx Cellophane flakes, .4% FL-52A, 5#/sx LCM-1, .4% Sodium metasilicate. Tail 128 sx (177 cf - 32 bbls slurry) Type III, w/ 1% CACL2, .25#/sx Cellophane flakes, .2% FL-52A. Dropped plug & displace w/217 bbls FW. Bumped plug to 1605# @ 0250 hrs 1/24/08. Circ 195 bbls cmt to surface. WOC 1/25/08 @ 2200 hrs PT csg to 1500#/30 mins - test good.

1/25/08 RIH w/8 3/4" bit. Tagged on cmt @ 2775. D/O cmt & drill ahead to 6206' (TD). 2<sup>nd</sup> interm TD reached 1/28/08 Circ hole. RIH w/149 jts, 7", 23#, L-80 LT&C csg & set @ 6188'. Pre-flush 10 bbls Vis gel, 2 bbls FW. Pump 406 sx (804 cf - 143 bbls slurry) Premium Lite HS FM, w/.3% CD\_#@, .25#/sx Cellophane flake, 1% FL-52A, 6.25#/sx LCM-1.

Cont.....

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Rhonda Rogers TITLE Regulatory Technician DATE 2/12/08  
Type or print name Rhonda Rogers E-mail address: rogersr@conocophillips.com Telephone No. 505-599-4018

(This space for State use)

APPROVED BY H. Villanueva TITLE Deputy Oil & Gas Inspector, DATE FEB 15 2008  
Conditions of approval, if any: Report ToC. 7" 2<sup>nd</sup> Int. District #3

Randleman 1N  
API #30-045-34436

Dropped plug & displaced w/242 bbls FW w/1<sup>st</sup> 10 bbls sugar water. Bumped plug to 995# @ 1251 hrs 1/29/08. WOC. 130/08 @ 0430 hrs PT csg to 2500#/30 mins – test good.

1/30/08 RIH w/6 1/4" bit. Tagged on cmt @ 6125'. D/O cmt & drilled ahead to 7295' (TD). TD reached 2/4/08. Circ hole. 2/7/08 RIH w/33 jts, 4 1/2" 11.6#, L-80 LT&C liner & set @ 7285'. Unable to establish circ. ND BOP & NU WH. RD & released rig @ 1900 hrs 2/7/08.

Since unable to cmt liner, the drilling rig was released and completion rig will cmt liner after a bond log is run to determine why couldn't circulate. Once procedure has been written will call and get approval to cmt liner.

Once liner is cmt a new CBL will be run to determine TOC and then completion operations will continue as planned. The completion rig will also PT liner before completing the MV/DK intervals.