DEP. BUR

NITED STATES	
ARTMENT OF THE INTERIOR	DALM MAN
REAU OF LAND MANAGEMENT	RCVD FEB 15 '08

Type of Well GAS FEB 11 2008 Tribe Name 7. Unit Agreement Name 8. Well Name & Number Hughes #108 PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-34510 10. Field and Pool Basin Dakota / Blanco Mesavered 11. County and State San Juan Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Hutent Abandoment Recompletion New Construction Altering Casing Conversion to Injection 3. Describe Proposed or Completed Operations 13. Describe Proposed or Completed Operations Apply Row ACEPTED FORCE FEB 13 2008		Sundry Notices and	Reports on Wells	/	OIL CONS. DIV. DIST. 3
Name of Operator BURLINGTON BURLI			RECEIVED		Lease Number SF-078050 If Indian, All. or
Address & Phone No. of Operator PO Box 4289, Farmington, NM 87499 (505) 326-9700 9. API Well No. 30-045-34510 10. Field and Pool Basin Dakota / Blanco Mesavere 11. County and State San Juan Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Abundonment Recompletion Now Construction Now Construction Now Resomption Plugging Non Routine Facturing Casing Repair Well Name & Number Hughes #10B 10. Field and Pool Basin Dakota / Blanco Mesavere 11. County and State San Juan Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Type of Action Notice of Intent Recompletion Now Construction Now Construction Now Construction Water Shat of July Water Shat of Shate Conversion to Injection 3. Describe Proposed or Completed Operations 2/3/08 MIRU H&P #283. Spud 12-1/4" hole @ 1630 hrs 2/4/08. Drilled to 2602. Circ. Hole. RIH w/ 5 jts 9-5/8", 32.3# H-40 ST&C casing and set @ 243' 2/5/08 RU to cement. Pumped 10 bbls water ahead of 170 sx (218 cf - 39 bbls) Class III cement w/39 cacl2 & w#/sx Cellophane flake. Dropped plug and displaced w/16 bbls water. Bumped plug w/250#@ 2100 hrs 2/5/08. WOC. 26/08 Had Safety Stand-down today. 2/7/08 NU BOP, PT-OK. PT casing to 600#/30 min. Good test. Top of cement on next sundy ACCEPTED FOR RECOM FEB 1 3 2008 APPROVAL Hat the foregoing is true and correct. Signed Apple Office use) This space for Federal or State Office use) Title Regulatory Specialist Date 2/11/08.	BL	JRLINGTON	Bureau of Land Manageria Bureau of Land Manageria Farmington Field Office	7.	Unit Agreement Name
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Signed Aday Patsy Clugston Title Regulatory Specialist Date 2/11/08 Date Date Date CONDITION OF APPROVAL, if any:</td><td>R</td><td>ESOURCES</td><td>OIL & GAS COMPANY LP</td><td>0</td><td>III. II Ni O Ni</td></tr><tr><td>Location of Well, Footage, Sec., T, R, M Unit L (NWSW), 1330' FSL & 1040' FWL, Sec. 3, T27N, R9W, NMPM 10. Field and Pool Basin Dakota / Blanco Mesavered Ba</td><td>3. Addı</td><td>ress & Phone No. of</td><td>Operator</td><td> δ.</td><td></td></tr><tr><td>Location of Well, Footage, Sec., T, R, M Unit L (NWSW), 1330' FSL & 1040' FWL, Sec. 3, T27N, R9W, NMPM 10. Field and Pool Basin Dakota / Blanco Mesavere 11. County and State San Juan Co., NM 2. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA Type of Submission Notice of Intent Recompletion Recompletion Non-Routine Fracturing Casing Repair Plugging Non-Routine Fracturing Casing Repair Water Shut off Final Abandonment Altering Casing Conversion to Injection 3. 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Desc</th><th></th><th></th><th></th><th></th></tr><tr><th>APD/ROW 14. I hereby certify that the foregoing is true and correct. Signed</th><th>ST&C cá CaCl2 & 2/6/08 Ha</th><th>asing and set @ 243'. 4/4#/sx Cellophane fla ad Safety Stand-down</th><th>ud 12-1/4" hole @ 1630 hrs 2/4/08. Drilled to 260. Circ. H 2/5/08 RU to cement. Pumped 10 bbls water ahead of 170 s ake. Dropped plug and displaced w/16 bbls water. Bumped a today. 2/7/08 NU BOP, PT-OK. PT casing to 600#/30 min</th><th>x (218 cf – 3 plug w/250#</th><th>9 bbls) Class III cement w/3% @ 2100 hrs 2/5/08. WOC.</th></tr><tr><td>Signed Alby Cluffe Patsy Clugston Title Regulatory Specialist Date 2/11/08. (This space for Federal or State Office use) APPROVED BY Title Date CONDITION OF APPROVAL, if any:</td><td>APD/RO</td><td>OW</td><td></td><td></td><td>FARIENCEON FIELD OFFICE</td></tr><tr><th>APPROVED BY Title Date CONDITION OF APPROVAL, if any:</th><th>14. I hen</th><th>reby certify that the</th><th>1.61</th><th>Specialist</th><th>Date <u>2/11/08</u>.</th></tr><tr><td>CONDITION OF APPROVAL, if any:</td><td></td><td></td><td></td><td></td><td>Dete</td></tr><tr><td></td><td></td><td></td><td></td><td></td><td>Date</td></tr></tbody></table>					

