

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 18 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Sur: Unit J (NWSE), 2100' FSL & 2625' FEL, Section 13, T29N, R07W, NMPM
Bot: Unit N (SESW), 846' FSL & 1964' FWL, Section 13, T29N, R07W, NMPM

RECEIVED
FEB 13 2008
Bureau of Land Management
Farmington Field Office

5. Lease Number
SF-078423
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
San Juan 29-7 Unit 29M
9. API Well No.
30-039-30227
10. Field and Pool
Basin Dakota
Blanco Mesaverde
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
☐ Notice of Intent	☐ Abandonment ☐ Change of Plans
☒ Subsequent Report	☐ Recompletion ☐ New Construction
☐ Final Abandonment	☐ Plugging ☐ Non-Routine Fracturing
	☐ Casing Repair ☐ Water Shut off
	☐ Altering Casing ☐ Conversion to Injection

☒ Other -- Completion Report

13. Describe Proposed or Completed Operations

8/23/07 RU Basin WL to run GR, CCL & CBL from 7861' to surface. PBD @ 7878'. TOC @ 3590'. (7" shoe @ 4770').

9/18/07 PT csg to 6600psi for 15mins-good test. MIRU Basin WL & perf DK w/.34" 2 SPF @ 7863' 7861' 7859' 7854' 7839' 7837' 7830' 7828' 7826' 7823' 7821' 7819' 7803' 7794' 7792' 7790' 7788' 7786' 7784' 7768' 7765' 7763' = 44 holes. And 1 SPF @ 7745' 7737' 7732' 7725' 7721' 7717' 7715' 7706' 7704' 7702' 7700' 7698' 7696' 7694' 7692' 7690' 7688' 7686' 7684' 7682' = 20 holes. Total DK holes = 64. Frac DK (7682'-7863'). Acidize w/20bbbls 15% HCL acid, frac w/2440bbbls Slickwater w/36,153# 20/40 TLC sand. RIH w/CFP & set @ 5930'.

9/19/07 Perf PLO/LMF w/.34" 1 SPF @ 5859' 5832' 5734' 5732' 5708' 5706' 5674' 5670' 5664' 5662' 5658' 5652' 5650' 5646' 5642' 5638' 5634' 5630' 5625' 5620' 5616' 5600' 5598' 5596' & 5531' 5529' 5527' 5366' 5364' 5361' = 30 holes. Frac PLO/LMF (5361'-5859'). Acidize w/20bbbls 15% HCL Acid. Pressure dropped to 1333#. SD. RIH w/dump baler, tag solid @ 5523', dump acid @ 5490'. RIH w/CBP & set @ 5423', not holding. Blowdown well, plug not holding. Set 2nd CBP @ 5224', blowdown well, not holding. Release Basin. Blowdown well overnight.

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Tamra Sessions Title Regulatory Technician Date 2/13/2008

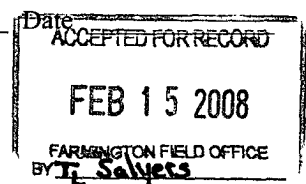
(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD



SAN JUAN 29-7 UNIT 29M
API 30-039-30227

10/9/07 MIRU AWS 748. NU BOP, test BOP to 2000#, held for 30mins-good test. 10/12/07 RIH w/mill & DO plugs @ 5224' & 5423'. Tag sand @ 5621', CO. Tag CFP @ 5930'. Blowdown well, kill well w/60bbls 2% KCL. Well started to blow, SD. 10/15/07 Blowdown well, kill well w/70bbls 2% KCL. ND BOP. RD MO @ 14:00hr on 10/15/07.

10/25/07 RU WL & frac PLO/LMF (5361'-5859'). Acidize w/10bbls 15% HCL acid, frac w/1181bbls 60Q Slickfoam w/99,941# 20/40 Brady sand & 1,034,500scf N2. RIH w/CFP @ set @ 5326'.

Perf UMF/CH w/.34" 1 SPF @ 5314' 5300' 5265' 5258' 5254' 5250' 5246' 5242' 5233' 5224' 5208' 5205' 5202' 5194' 5190' 5183' 5180' 5176' 5172' 5168' 5164' 5052' 5043' 5041' 5023' 5000' 4993' 4990' 4980' 4966' = 30 holes. Frac UMF/CH (4966'-5314'). Frac w/1148bbls 60Q Slickfoam w/92,425# 20/40 Brady sand & 1,025,900scf N2. RIH w/ CFP & set @ 4900'. Perf Lewis w/.34" 1 SPF @ 4820' 4764' 4745' 4735' 4722' 4695' 4680' 4670' 4660' 4650' 4640' 4628' 4616' 4610' 4600' 4590' 4580' 4570' 4560' 4550' 4540' 4525' 4515' 4500' 4490' 4480' 4470' 4450' 4440' 4430' = 30 holes. Total MV holes = 90 holes.

Frac Lewis (4430'-4820'). Acidize w/15bbls 15% HCL acid, frac w/724bbls 75Q 20# Linear gel w/190,259# 20/40 Brady Sand w, 1,412,000scf N2. Begin flowback. 3 days flowback. 10/29/07 RIH w/CBP & set @ 4330'.

1/25/08 MIRU DWS 26. NU BOP, test BOP-ok. RIH w/mill, MO CBP @ 4330'. Blowdown well, flowback natural. 1/28/08 MO & CO CFP's @ 4900', 5326' & 5930'. Circ to CO to PBTD 7878'. LD mill. 1/31/08 Alternate circ & natural flow. Attempt separator test on MV, mcf dropping off. 2/1/08 Run separator test on entire wellbore. TIH w/RBP & set @ 5950'. Run separator test on MV. 2/2/08 TOH & LD RBP. Alternate circ & natural flow to CO.

2/6/08 RIH w/250jts 2 3/8" 4.7# L-80 thg & land @ 7777'. ND BOP, NU WH. RD RR @ 18:00hr on 2/6/08. ✓

Well will produce as a Mesaverde/Dakota commingle under DHC 2615 AZ. ✓