

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-045-33472
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A <b>RCVD FEB 18 '08</b>
7. Lease Name or Unit Agreement Name Moseley 1 <b>OIL CONS. DIV.</b>
8. Well Number 2 <b>DIST. 3</b>
9. OGRID Number 241333
10. Pool name or Wildcat Basin Fruitland Coal (71629)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Four Star Oil & Gas Company

3. Address of Operator  
P.O. Box 36366 Houston, TX 77236

4. Well Location

Unit Letter D : 1398 feet from the North line and 1464 feet from the West line

Section 1 Township 31N Range 13W NMPM San Juan County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
5744' GR

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☒

OTHER: Notice of Spud ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/21/2008 - Notified Henry Villanueva of upcoming spud/casing & cement jobs/BOP test.

1/23/2008 - Spud well at approximately 0:00 HRS. Drilled well from 0' to 370'. Ran 9 jts of 9 5/8" 23# J55 LTC casing to 340' through a 12 1/4" hole. Pumped 200 sxs (43 bbls) of slurry mixed cement at 15.6 pp with 1.2 yield w/ 43SKS RETURN TO SURFACE.

1/24/2008 - Tested casing to 1000 psi for 30 minutes - ok.

1/27/2008 - Ran 51 jts of 7" 23# N80 LTC casing to 2257' through an 8 3/4" hole which TD @ 2265'. Pumped 94 bbls (375 sxs) 13.1 ppg 50/50 POZ Class G cement with yield 1.41 cuft/sk. Bump plug on time to 1600 psi. Floats held. Full returns during job with 1 bbl clean cement to surface.

*Report PT on 7" csg next report*

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Pamela Rainey TITLE Regulatory Specialist DATE 2-14-2008

Type or print name: Pam Rainey  
**For State Use Only**

E-mail address: prcx@chevron.com Telephone No. 281-561-4859  
**Deputy Oil & Gas Inspector,**  
**District #3**

APPROVED BY: H. Villanueva  
Conditions of Approval (if any):

TITLE \_\_\_\_\_ DATE **FEB 18 2008**

*8*