

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 18 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

FEB 11 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator

BURLINGTON

RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit C (NENW) 1035' FNL & 1720' FWL, Sec. 23, T29N, R10W NMPM

5. Lease Number
SF-076958
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

8. Well Name & Number

Hare 100S
9. API Well No.

30-045-34349

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

☐ Notice of Intent☐ Abandonment☐ Change of Plans☒ Other - Completion Detail☒ Subsequent Report☐ Recompletion☐ New Construction☐ Final Abandonment☐ Plugging☐ Non-Routine Fracturing☐ Casing Repair☐ Water Shut off☐ Altering Casing☐ Conversion to Injection

13. Describe Proposed or Completed Operations

11/21/07 MIRU Basic 1320. RU wireline. RIH w/3 7/8" gauge ring. Tag PBTD @ 2289'. Log well w/GR/CCL from 2285' to Surface. TOC @ surface.

12/10/07 PT casing to 4100# for 15/min - good test.

12/11/07 RU Basin Wireline. Perf the lower FC. 2078' - 2096' @1SPF, .32 dia = 36 holes. Frac: Pump 12 bbls 10% Formic Acid, Pumped 48 bbls X-Linked pre-pad. 75Q 25# Linear Gel Foam w/20100# 20/40 Brady Sand: Total N2=554600 scf.

12/12/07 RIH w/3.75" gauge ring to 2040'. RIH w/weatherford 4 1/2" composite frac plug set @ 2030'. Perf Upper FC: 1950' - 1964' = 28 holes, 2002' - 2010' = 16 holes, 2014' - 2018' = 5 holes. Total of 49 .32 dia @ 2SPF. Frac UFC; pumped 30 bbls 2% KCL Water, started 12 bbls 10% Formic Acid, pumped 48 bbls X-Linked pre-pad, 75Q 25# Linear Gel foam w/64100# 20/40 Brady Sand. Total N2=848600 scf. Begin flowback.

12/15/07 RU Basin wireline. PIH w/3.75" gauge ring to 1860'. RIH w/4 1/2" composite bridge plug set @ 1850'. RD Release Basin WL. 1/30/08 ND WH. NU BOP/ PT 2500# - 15/min good test. MU 3 3/4" Mill. Tag CBP @ 1849'. MO CBP @ 1849'. Tag fill @ 2009' 20 Of fill. 2nd CFP @ 2029'. CL fill to top of CFP @ 2029'. MO CFP @ 2029'. PUH to 1990'. Alt flow & blow well.

2/5/08 RIH w/67 jts 2 3/8" 4.7# J-55 EUE 8RD tbg set @ 2092'. SN @ 2090'. RD rig and equipment. Turned well over to production, waiting on facilities.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. MonroeTracey N. Monroe Title Regulatory Technician Date 2/11/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCB

ACCEPTED FOR RECORD
FEB 14 2008
FARMINGTON FIELD OFFICE
BY <u>J. Salvetti</u>