

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 18 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

1. Type of Well
GAS

FEB 12 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
NM-02861
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

8. Well Name & Number

Lodewick 13S
API Well No.

4. Location of Well, Footage, Sec., T, R, M

Unit C (NENW), 1000' FNL & 1600' FWL, Sec. 19, T27N, R9W, NMPM

30-045-34449

10. Field and Pool

Basin Fruitland Coal

11. County and State
San Juan Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection

☒ Other - Casing Report

13. Describe Proposed or Completed Operations

2/2/08 MIRU AWS 580. PT csg to 600psi for 30mins-good test. RIH w/6 1/4" bit & tag cmt @ 70'. DO cmt & drill ahead to 2616' TD. TD reached 2/4/08. Had lost returns @ 2441'. Circ & cond hole. RIH w/62jts 4 1/2" 10.5# J-55 csg & set @ 2608' w/stage tool @ 1799'. Circ csg.

2/4/08 Stage #1 Cement: Pumped in preflush 10bbls FW, 10bbls MC II & 10bbls FW. Pumped in Scavenger 19sx (56cf-10bbls) Type III cmt w/1% CaCl, .25pps Cello-flake, & .2% FL-52. Followed w/TAIR 97sx (129cf-23bbls) Type III cmt w/1% CaCl, .25pps Cello-flake, & .2% FL-52. Drop plug & displaced w/20bbls FW & 21bbls mud. Circ 10bbls cmt to surface. Circ 4hrs between stages.

2/5/08 Stage #2 Cement: Preflush w/10bbls FW, 10bbls MC II & 10bbls FW. Pumped in Scavenger 19sx (56cf-10bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1, & .4% SMS. Followed w/TAIR 171sx (366cf-65bbls) Premium Lite cmt w/3% CaCl, .25pps Cello-flake, .4% FL-52, 5pps LCM-1, & .4% SMS. Drop plug & displaced w/28bbls FW. Circ 20bbls cmt to pit. RD RR @ 10:00hr on 2/5/08.

PT will be conducted by the completion rig & recorded on next report. ✓

14. I hereby certify that the foregoing is true and correct.

Signed Tamra Sessions Title Regulatory Technician Date 2/12/2008

(This space for Federal or State Office use)

APPROVED BY _____ Title _____ Date _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMUCD

ACCEPTED FOR RECORD

FEB 14 2008

FARMINGTON FIELD OFFICE
BY TL Salazar