

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RCVD FEB 11 '08  
OIL CONS. DIV.

DIST. 3

FORM APPROVED  
OMB NO. 1004-0137  
Expires: March 31, 2007

1a Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other  
b Type of Completion. ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff Resvr.,  
Other \_\_\_\_\_

2 Name of Operator **McElvain Oil & Gas Properties, Inc.**3 Address **1050 17th St, Suite 1800, Denver, CO 80265**3a Phone No (include area code)  
**303-893-0933**4 Location of Well (Report location clearly and in accordance with Federal requirements)\* **FEB 07 2008**At surface **835' FNL & 1340' FEL Sec 4 T26N R2W NMPM**

At top prod interval reported below

At total depth

Bureau of Land Management  
Farmington Field Office14 Date Spudded  
**12/27/2005**15. Date T.D. Reached  
**01/06/2006**16. Date Completed **10/05/2007**  
☐ D & A ☒ Ready to Prod5. Lease Serial No.  
**NM69272**

6 If Indian, Allottee or Tribe Name

7 Unit or CA Agreement Name and No  
**NM75992**8. Lease Name and Well No.  
**DAVIS 1A**9. AFI Well No  
**30-039-29663 0061**10. Field and Pool, or Exploratory  
**Mesaverde**11 Sec, T, R, M, on Block and  
Survey or Area **Sec 4 T26N R2W**12 County or Parish  
**Rio Arriba**13 State  
**NM**17. Elevations (DF, RKB, RT, GL)\*  
**7250' GL 7263 KB**18. Total Depth MD **6220**  
TVD19. Plug Back T D: MD **6146**  
TVD20 Depth Bridge Plug Set MD  
TVD

21. Type Electric &amp; Other Mechanical Logs Run (Submit copy of each)

**CBL/ CCL/GR/VDL**22 Was well cored? ☒ No ☐ Yes (Submit analysis)  
Was DST run? ☒ No ☐ Yes (Submit report)  
Directional Survey? ☒ No ☐ Yes (Submit copy)

23 Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt (#/ft)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (BBL)	Cement Top*	Amount Pulled
12 1/4	9 5/8J-55	36"	Surface	336		185 Class B	39	Surface	13
8 3/4	7 J-55	20"	Surface	4011	2018	377-65/35 Poz	142		
						150-Class B	34	Surface	
6 1/4	4.5-J-55	10.5/ '	3885	6189		235 POZ	69	3867	

24 Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 3/8	5994							

25 Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No Holes	Perf Status
A) Pt Lookout	5909	6088	6088-6008	0.32	29	Producing
B) Pt Lookout/Menefee	5614	5908	5892-5970	0.32	30	Producing
C) Menefee/ Cliffhouse	5563	5613	5730-5564	0.32	30	Producing
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
6088-6008	1500 gal 15% HCL, 1200 bbls 2% KCL w/ WFR-3 & 28,000# 20/40 sand
5892-5970	1500 gal 15% HCL, 2118 bbls 2% KCL w/ WFR -3 & 63000 # 20/40 sand
5730-5564	1500 gal 15 % HCL, 2408 bbls 2% KCL w/ WFR-3 & 65100 # 20/40 sand.

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
	10/05/2007	2.5	→	0	46.875	40			Flowing
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
1/2"	SI 680	1450	→	0	450	480		WOPL	

28a Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	SI		→						

\*(See instructions and spaces for additional data on page 2)

ACCEPTED FOR RECORD

FEB 08 2008

NMOCD

FARMINGTON FIELD OFFICE

## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Ojo Alamo	3310				
Fruitland	3458				
Pictured Cliffs	3740				
Lewis	3972				
Huerfano	4257				
Chacra	4745				
Mesaverde					
Cliffhouse	5563				
Menefee	5614				
Pt Lookout	5909				
Mancos	6089				

32. Additional remarks (include plugging procedure):

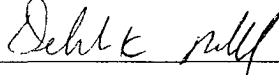
33. Indicate which items have been attached by placing a check in the appropriate boxes.

- ☐ Electrical/Mechanical Logs (1 full set req'd)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
☐ Core Analysis   
☐ Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)\*

Name (please print) **Deborah K Powell**Title **Engineering Tech Supervisor**

Signature



Date

**02/05/2008**

Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.