

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-039-30218 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Canyon Largo Unit <div style="text-align: center; font-weight: bold;"> RCVD FEB 7 '08 OIL CONS. DIV. DIST. 3 </div>								
2. Name of Operator Huntington Energy, L.L.C.		8 Well No. 480								
3. Address of Operator 908 N.W. 71 st St., Oklahoma City, OK 73116		9 Pool name or Wildcat Basin Dakota								
4. Well Location Unit Letter <u>C</u> : <u>535</u> Feet From The <u>North</u> Line and <u>1780</u> Feet From The <u>West</u> Line Section <u>9</u> Township <u>25N</u> Range <u>6W</u> NMPM Rio Arriba County										
10. Date Spudded 12/9/07	11. Date T.D. Reached 12/16/07	12. Date Compl. (Ready to Prod.) 2/5/08								
13. Elevations (DF& RKB, RT, GR, etc.) 6260'		14. Elev. Casinghead								
15. Total Depth 7250'	16. Plug Back T.D. 7226'	17. If Multiple Compl. How Many Zones?								
18. Intervals Drilled By		Rotary Tools x								
19. Producing Interval(s), of this completion - Top, Bottom, Name Basin Dakota 6759' - 7095'		20. Was Directional Survey Made Yes								
21. Type Electric and Other Logs Run CBL/RST/GR/CCL		22. Was Well Cored No								
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB /FT	DEPTH SET								
9 5/8"	36#	339'								
4 1/2"	11.5#	7248'								
24. LINER RECORD		25. TUBING RECORD								
SIZE	TOP	BOTTOM								
26. Perforation record (interval, size, and number) 6956' - 6997' 42 0.41" holes 6764' - 6933' 92 0.41" holes		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th style="text-align: left;">DEPTH INTERVAL</th> <th style="text-align: left;">AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6956'-6997'</td> <td>46,897 gal 70Q foamed gel w/38,100# 20/40 sand</td> </tr> <tr> <td>6764'-6933'</td> <td>103,474 gal 70Q foamed gel w/144,110# 20/40 sand</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6956'-6997'	46,897 gal 70Q foamed gel w/38,100# 20/40 sand	6764'-6933'	103,474 gal 70Q foamed gel w/144,110# 20/40 sand		
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28. PRODUCTION										
Date First Production 2/5/2008		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing								
Well Status (Prod. or Shut-in) Producing										
Date of Test 2/5/2008	Hours Tested 24	Choke Size 24/64								
Prod'n For Test Period	Oil - Bbl 0	Gas - MCF 1.1 MCFPD								
Water - Bbl. 3	Gas - Oil Ratio									
Flow Tubing Press. 325	Casing Pressure 420	Calculated 24-Hour Rate								
Oil - Bbl. 0	Gas - MCF 1.1 MCFPD	Water - Bbl. 3								
Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By								
To be sold										
30. List Attachments										
Deviation Survey										
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief										
Signature	Printed Name Catherine Smith Title Land Associate Date 2/6/2008.									
E-mail Address csmith@huntingtonenergy.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland 2104	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2354	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4105	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4143	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4707	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4949	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5874	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn 6647	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6759	T.
T. Blinebry	T. Gr. Wash	T. Morrison 7095	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology
6759	7095	336	Sand & shale; gas bearing