

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137

Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

SF-078423

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 29-7 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 29-7 Unit 29M

9. API WELL NO.

30-039-30227-01C2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota/ Blanco Mesaverde

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 13 T29N R07W, NMPM
RCVD FEB 18 '08

OIL CONS. DIV.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface Unit J (NWSE) 2100' FSL & 2625' FEL

At top prod. interval reported below Unit N (SESW) 846' FSL & 1964' FWL

At total depth Unit N (SESW) 846' FSL & 1964' FWL

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR PARISH

Rio Arriba

13. STATE

DIST. 3
New Mexico

15. DATE SPUDDED

6/27/2007

16. DATE T.D. REACHED

8/17/07

17. DATE COMPL. (Ready to prod.)

2/6/2008

18. ELEVATIONS (DF, RKB, RT, BR, ETC.)

GL 6305' KB 6320'

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

MD-7883'/ TVD-7609'

21. PLUG, BACK T.D., MD & TVD

MD-7878'/ TVD-7604'

22. IF MULTIPLE COMPL., HOW MANY*

2

23. INTERVALS DRILLED BY

yes

24. ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Basin Dakota 7682' - 7863'

25. WAS DIRECTIONAL SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9 5/8" H-40	32.3#	231'	12 1/4"	surface; 76sx (122 cf)	3 bbls
7" L-80	23#	4770'	8 3/4"	surface; 733 sx (1527 cf)	75 bbls
4 1/2" L-80	11.6#	7881'	6 1/4"	TOC 3590'; 235sx (474 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7777'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Dakota w/ 34"
7863'-7763' @ 2 SPF = 44 holes
7745'-7682' @ 1 SPF = 20 holes

Total holes = 64

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

7682' - 7863' 20 bbls 15% HCL Acid,
Frac w/2440bbls Slickwater w/36153# 20/40 TLC

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
SI W/O Facilities		Flowing					SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL	GAS-MCF	WATER-BBL	GAS-OIL RATIO	
2/1/2008	1	1.5"	→	0 boph	6 mcf/h	0 bwph		
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-BBL	GAS-MCF	WATER-BBL	OIL GRAVITY-API (CORR.)		
SI - 477#	SI- 389#	→	0 bopd	145 mcf/d	0 bwpd			

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MVDK well being DHC per order #2615 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Tamara Sasser TITLE Regulatory Technician

DATE 2/13/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department of agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

NMOCD

ACCEPTED FOR RECORD

FEB 15 2008

FARMINGTON FIELD OFFICE
BY T. SANCES

Ojo Alamo	2671'	2859'	White, cr-gr ss.	Ojo Alamo	2671'
Kirtland	2859'	3171'	Gry sh interbedded w/tight, gry, fine-gr ss.	Kirtland	2859'
Fruitland	3171'	3621'	Dk gry-gry carb sh, coal, grn silts, light-med gry, tight, fine gr ss.	Fruitland	3171'
Pictured Cliffs	3621'	3772'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3621'
Lewis	3772'	xxxx	Shale w/siltstone stringers	Lewis	3772'
Huerfanito Bentonite	xxxx	4421'	White, waxy chalky bentonite	Huerfanito Bent.	xxxx
Chacra	4421'	4959'	Gry fn grn silty, glauconitic sd stone w/drak gry shale	Chacra	4421'
Mesa Verde	4959'	5159'	Light gry, med-fine gr ss, carb sh & coal	Mesa Verde	4959'
Menefee	5159'	5594'	Med-dark gry, fine gr ss, carb sh & coal	Menefee	5159'
Point Lookout	5594'	6044'	Med-light gry, very fine gr ss w/frequent sh breaks in lower part of formation	Point Lookout	5594'
Mancos	6044'	6895'	Dark gry carb sh.	Mancos	6044'
Gallup	6895'	7571'	Lt gry to brn calc carb micac glauc silts & very fine gr gry ss w/irreg.interbed sh	Gallup	6895'
Greenhorn	7571'	7629'	Highly calc gry sh w/thin lmst.	Greenhorn	7571'
Graneros	7629'	7680'	Dk gry shale, fossil & carb w/pyrite incl.	Graneros	7629'
Dakota	7680'	X	Lt to dk gry foss carb sl calc sl silty ss w/pyrite incl thin sh bands clay & shale breaks	Dakota	7680'
Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

-0109

if 20/1000

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San Juan 29-7 Unit 29M

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b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF RESVR ☐ Other ☐

RECEIVED

FEB 13 2008

2. NAME OF OPERATOR

BURLINGTON RESOURCES OIL & GAS COMPANY, LP

3. ADDRESS AND TELEPHONE NO.

PO BOX 4289, Farmington, NM 87499 (505) 326-9700

Bureau of Land Management
Farmington Field Office

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface Unit J (NWSE) 2100' FSL & 2625' FEL

At top prod. interval reported below Unit N (SESW) 842' FSL & 1980' FWL

At total depth Unit N (SESW) 846' FSL & 1964' FWL

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DATE ISSUED

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21. PLUG, BACK T.D., MD & TVD

MD-7878' TVD-7604'

22. IF MULTIPLE COMPL.,
HOW MANY*

2

23. INTERVALS
DRILLED BY

yes

ROTARY TOOLS

CABLE TOOLS

24. PRODUCTION INTERVAL (S) OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)*

Blanco Mesaverde 4430' - 5859'

25. WAS DIRECTIONAL
SURVEY MADE

Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR, CCL, CBL

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB/FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
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7" L-80	23#	4770'	8 3/4"	surface; 733 sx (1527 cf)	75 bbls
4 1/2" L-80	11.6#	7881'	6 1/4"	TOC 3590'; 235sx (474 cf)	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	7777'	

30. TUBING RECORD

31 PERFORATION RECORD (Interval, size and number)

Mesaverde w/ 34"
PLU/LMF 5361'-5859' @ 1 SPF = 30 holes
UMF/CH 4966'-5314' @ 1 SPF = 30 holes
Lewis 4430'-4820' @ 1 SPF = 30 holes
Total holes = 90

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

5361'-5859' 30 bbls 15% HCL Acid, Frac w/1181bbls 60Q Slickfoam
w/99,941# 20/40 Brady sand, 1,034,500scf N2
4966'-5314' Frac w/1148bbls 60Q Slickfoam
w/92,425# 20/40 Brady sand, 1,025,900scf N2
4430'-4820' 15bbls 15% HCL Acid, Frac w/724bbls 75Q 20# Linear gel
w/190,259# 20/40 Brady sand, 1,412,000scf N2

33.

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

SI W/O Facilities Flowing SI

DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N FOR TEST PERIOD OIL-BBL GAS-MCF WATER-BBL GAS-OIL RATIO

2/1/2008

1

1.5"

1/64 boph

59 mcf/h

0 bwph

FLOW. TUBING PRESS.

CASING PRESSURE

CALCULATED 24-HOUR RATE

OIL-BBL

GAS-MCF

WATER-BBL

OIL GRAVITY-API (CORR.)

SI - 477#

SI - 389#

1/3 bopd

1407 mcf/d

0 bwph

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

To be sold. W/O facilities to be set before first production.

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

This is a MV/DK well being DHC per order #2615 AZ.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Tamara Smith

TITLE

Regulatory Technician

DATE

2/13/2008

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Pictured Cliffs	3621'	3772'	Bn-Gry, fine grn, tight ss.	Pic. Cliffs	3621'
Lewis	3772'	xxxx	Shale w/siltstone stringers	Lewis	3772'
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Morrison	X		Interbed grn, brn & red waxy sh & fine to coarse grn ss	Morrison	X

MM-51P8F-MMMH

6010

15. 20/10/2022