

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1 a TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b TYPE OF COMPLETION

NEW ☐ WORK ☐ DEEP- ☐ PLUG ☐ DIFF ☐
Well ☒ OVER ☐ EN ☐ BACK ☐ CENTR ☐ OTHER ☐

2 Name of Operator

Dugan Production Corp.

3 Address and Telephone No

P.O. Box 420, Farmington, NM 87499 (505) 325 - 1821

4 LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1800' FNL & 1000' FWL (SW/4 NW/4)

At top prod interval reported below

same

At total depth

same

14 PERMIT NO

DATE ISSUED

12 COUNTY OR PARISH

13 STATE

15 DATE SPUDDED

12/14/2005

16 DATE T D REACHED

12/16/2005

17 DATE COMPL

(Ready to prod)

8/10/07*

18 ELEVATIONS (DF, RKB, RT, GR, ETC)*

6286' GL

19 ELEV CASINGHEAD

20 TOTAL DEPTH, MD & TVD

740'

21 PLUG BACK T D, MD & TVD

684'

22 IF MULTIPLE COMPL

HOW MANY*

23 INTERVALS

DRILLED BY

ROTARY TOOLS

TD

CABLE TOOLS

24 PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

458'-522' (Fruitland Coal)

25 WAS DIRECTIONAL SURVEY MADE

no

26 TYPE ELECTRIC AND OTHER LOGS RUN

GR-CNL-CCL

27 WAS WELL CORED

no

28

CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB /FT	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" J-55	24#	131'	12-1/4"	100 sx Class "B" neat w/2% CaCl2 w/1/4# celloflake/sx	
5-1/2" J-55	15.5#	725'	7"	30 sx 3% Lodense w/3# Gilsonite/sx w/1/4# celloflake/sx Tail w/50 sx	
				Class "B" neat w/3# Gilsonite/sx & w/1/4# celloflake/sx (143 cu ft total slurry)	

29 LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SBT (MD)
					2-3/8"		N/A

31 PERFORATION RECORD (Interval, size and number)

458'-474'; 480'-493' & 516'-522' w/4 spf
(total 35', 140 holes)

32 ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC

DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED

458'-522'

33 *

PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	WELL STATUS (Producing or shut in)
N/A		Shut in

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO
FLOW TUBING PRESS	CASING PRESSURE	CALCULATED 24 - HOUR RATE	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API	(CO ₂)

34 DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Vented - to be sold

TEST WITNESSED BY

FEB 06 2008

35 LIST OF ATTACHMENTS

*Fracturing, tubing and test production information will be submitted in the future.

36 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Title

Vice-President

Date

2/5/2008

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

37. SUMMARY OF POROUS ZONES (Show all important zones of porosity and contents thereof cored intervals; and all drill-stem, tests, including depth interval tested on used, time tool open, flowing and shut-in pressures, and recoveries):

38 GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC	NAME	TOP	
					MEAS DEPTH	TRUE VERT DEPTH
				Kirtland	surface	
				Fruitland	188'	
				Pictured Cliffs	523'	
				TOTAL DEPTH	740'	