

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 28-7 Well No.: 86
 API Number: 30-039-07124 Unit Letter: K Section 7 Township: 27N Range 7W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	PC	GAS	FLOW	TBG
Lower Zone	MV	GAS	ART.LIFT	TBG

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES					
Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	12/20/07	11:27 AM	134.3	255.8	Yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	12/20/07	11:27 AM	41.4	53.4	Yes

RCVD FEB 22 '08
OIL CONS. DIV.

BUILDUP DATA					
Date	Elapsed Time Since Shut-In	Pressure		Remarks	
		Upper	Lower		
12/21/07	24	250.9	41.4	Both zones shut in	
12/22/07	48	255.8	53.4	Both zones shut in, turned on PC	
12/23/07	72	8.6	53.4	Vent to pit to complete test. Turned on MV	

FLOW TEST #1						
Commenced at (Date, Hour):			Zone Producing (Upper or Lower):			
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	

FLOW TEST #2 (If first flow test fails.)						
Commenced at (Date, Hour):			Zone Producing (Upper or Lower):			
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate		Remarks
		Upper	Lower	MCFD	BOPD	

FLOW TEST DATA						
Gas Measurement (MCFD) based on:		EFM Orifice Meter		Dry Flow Meter		Turbine
Oil Measurement (BOPD) based on:		Tank Gage		PDM		LACT
						GOR

Remarks:

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved: *H. Villanueva* Date: _____ Operator: ConocoPhillips Company
 New Mexico Oil and Gas Commission By: DANNY ROBERTS
 By: _____ Title: MSO
 Title: Deputy Oil & Gas Inspector, Date: FEB 22 2008 Date: 12/23/07
District #3