

NEW MEXICO ENERGY, MINERALS, & NATURAL RESOURCES DEPARTMENT

NORTHWEST NEW MEXICO PACKER LEAKAGE TEST

Operator: ConocoPhillips Company Lease Name: SAN JUAN 28-7 Well No.: 96
 API Number: 30-039-07129 Unit Letter: G Section 8 Township: 27N Range 7W

	Name of Formation or Reservoir	Production Type (Oil or Gas)	Production Method (Flow or Art. Lift)	Production Medium (Tbg or Csg)
Upper Zone	PC	GAS	FLOW	TBG
Lower Zone	MV	GAS	ART.LIFT	TBG

INITIAL SHUT-IN AND FINAL BUILDUP PRESSURES					
Upper Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	12/20/07	10:55 AM	107.4	128.2	Yes
Lower Zone	Date Shut In	Hour Shut In	Initial SI Pressure	Final Buildup Press.	Stabilized? (Yes or No)
	12/20/07	10:55 AM	129.8	180	Yes

BUILDUP DATA					RCVD FEB 22 '08 OIL CONS. DIV. DIST. 3
Date	Elapsed Time Since Shut-In	Pressure		Remarks	
		Upper	Lower		
12/21/07	24	119.1	166.7	Both zones shut in	
12/22/07	48	123.9	180	Both zones shut in, Turned on MV ✓	
12/23/07	72	128.2	58.6	Vent well to pit to complete test. Turned on PC	

FLOW TEST #1					
Commenced at (Date, Hour):		Zone Producing (Upper or Lower):			
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate	
		Upper	Lower	MCFD	BOPD

FLOW TEST #2 (If first flow test fails.)					
Commenced at (Date, Hour):		Zone Producing (Upper or Lower):			
Time (Date or Hour)	Elapsed Time Since Shut-In	Pressure		Flow Rate	
		Upper	Lower	MCFD	BOPD

FLOW TEST DATA					
Gas Measurement (MCFD) based on:		EFM Orifice Meter		Dry Flow Meter	
Oil Measurement (BOPD) based on:		Tank Gage		PDM	
				LACT	
				Turbine	
				GOR	

Remarks

I hereby certify that the information contained herein is true and complete to the best of my knowledge.

Approved H. Villanueva Date _____ Operator ConocoPhillips Company
 New Mexico Oil and Gas Commission By DANNY ROBERTS
 By _____ Title MSO
 Title Deputy Oil & Gas Inspector, District #3 Date FEB 22 2008 Date 12/23/07