

submitted in lieu of Form 3160-5  
UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RCVD FEB 21 '08  
OIL CONS. DIV.  
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
**BURLINGTON**  
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Unit J (NWSE), 2000' FSL & 2200' FEL, Section 29, T2N R4W, NMPM

5. Lease Number  
41  
6. If Indian, All. or  
Tribe Name  
Jicarilla Apache  
7. Unit Agreement Name

8. Well Name & Number

Jicarilla 30 #6  
9. API Well No.

30-039-20461

10. Field and Pool

West Lindrith/Gallup/DK

11. County and State  
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection

☒ Other - Casing Repair

13. Describe Proposed or Completed Operations

See attached

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/13/08

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

CONDITION OF APPROVAL, if any:

Title 18 U S C Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

8

ACCEPTED FOR RECORD

FEB 20 2008

FARMINGTON FIELD OFFICE

50

Jicarilla 30 #6

API # 30-039-20461

Section 29, T2N R4W

12/26/08 MIRU A-Plus Well Service. ND WH NU BOP RU Floor. Scheduled to perform casing clean out and found casing leak.

1/3/08 Notified Wayne Townsend (BLM) and Henry Villanueva (OCD) The initial job in this well was a sand fill clean out. Today they isolated to holes (@ 269' and 4690') the first one, they were able to circulate to surface, so we need to circulate to surface (between 4 1/5" production casing and 8 5/8" surface casing) The deeper hole seems very tiny, we might get it without perforating. Procedure sent via email.

1/4/08 Per Wayne Townsend (BLM) Your casing repair procedure is approved with the following modification. In step #7, if circulation can be established to the surface, pump adequate excess cement to circulate cement to the surface. Please submit the original Notice of Intent Sundry Notice. The approval is subject to "BLM Conditions of Approval", A properly functioning BOP, fence the Pits, keep disturbance to existing pad, line the pit with an impervious material at least 12 mils thick, and pulling and closing the pits in a timely manner. Our Standard Workover Stips. Please have your Field people call our I&E cement phone (599-8907) before performing the cement job so it may be witnessed.

1/4/08 CK pressure. BH 0#, Csg )#. TIH & dump 3 sx sand dwn tbq to cover RBP @ 4590'. TOH . RU Wireline. RIH w/ 3 1/8" HSC perf gun & shoot 3 perf holes @ 319'. POOH. Circ clean w/40 bbls . RD WL. PU tension packer, TIH & set @ 76'. RU cement. Pumped cmt squeeze to cover csg leak 2876' - 255' 7" surf csg shoe, 319' to surf outside csg w/110 sx Type III Cmt. Displaced w/125 bbls. Circ good cmt out of BH valve. Wait 45 min. Pump 1/8 bbls w/no press. Wait 1 hour. Pump 1/8 bbls. PT to 500# & held. TOC inside csg 215'. 7 sx inside csg, 103 sx outside.

1/11/08 Notified Wayne Townsend (BLM) and Henry Villanueva (OCD) by e-mail. We had initially to holes one at 269' and another one at 4690'. Rcvd verbal approval to squeeze on January 3. The one at the top we were successful at squeezing, there is no Bradenhead pressure, and cement was circulated to surface as they requested.

The hole at 4690' is still leaking (lost 500 psi in 5 min) We would like to request the approval to use 300 psi. They can be here Monday. Approval received by Wayne Townsend (BLM) & Henry Villanueva (OCD) 1/11/08.

1/14/08 RU 300 PSI on tbq. Pump chem. Pump 4 bbls chem. down csg. Set packer. RU nitrogen on csg & PT to 600#. Lower holes locked up immediately. Pressure to 800# & SI. Upper holes took a lot of chem.. Kept 600# on csg. Left press @ 400#

1/15/08 PT to 600# for 30 min - held. RU chart on tbq & PT below packer to 900# 30/min - held. RD 300 PSI. Blow down tbq & csg. Release packer @ 4675'. RU pump to tbq. Pump 8 bbls to circ 300 PSI Chem from top holes. RU pump to csg. Reverse out chem.. lower holes w/30 bbls. TOH & LD unloader & packer. PU retrieving head & TIH to 6386'. Blow csg dry every 1500'.

1/16/08 CK pressure. 0#. Unable to latch on to RBP. RU air pack to tbq. Est . circ. CO latch on to RBP. Circ clean. Blow down & release RBP. PU pump to tbq & pump 20 bbls to kill tbq. TOH w/ & LD retrieving Head & RBP. PU expendable ck. TOH remove exp ck & install collar. TIH drifting tbq.

1/17/08 BWD TIH drifting to 7179'. Unload hole @ 5002' & 6757' - 7179'. Circ hole.

1/21/08 CK Press tbq 588# csg 580# BH 0#. BWD. TIH drifting & tag fill @ 7478' to 7556'. Run 3 bbls sweep & blow csg dry.

1/22/08 TIH drifting to 7556'. No fill. Kill tbq w/6 bbls 2% KCL. RIH w/239 jts 2 3/8" J-55 EUE tbq set @ 7439'. RD power swivel & rig floor. ND BOP, NU WH. RD pump trk. RU air. Unload hole & bow dry. RD rig.