

submitted in lieu of Form 3160-5
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 21 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
GAS

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Unit L (NWSW), 1460' FSL & 790' FWL, Section 24, T28N R7W, NMPM

RECEIVED
FEB 19 2008

Bureau of Land Management
Farmington Field Office

5. Lease Number
NMSF-079290
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 28-7 Unit
8. Well Name & Number
San Juan 28-7 Unit 259
9. API Well No.
30-039-21690
10. Field and Pool
Basin Dakota
11. County and State
Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action		
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans	<input checked="" type="checkbox"/> Other - Reverse TA
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Plugging	<input type="checkbox"/> Non-Routine Fracturing	
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off	
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection	

13. Describe Proposed or Completed Operations

This well was drilled in 1978 and produced from the Dakota. In 1999 Tubing was changed from 1 - 1/2" to 2 - 3/8". This well has been shut in since April of 2006 due to a NMOCD request. While waiting on a hearing to request approval to continue producing from Dakota the wellbore had to be Temporary abandoned on 11/15/2007.

On 01/30/08 received NMOCD approval to resume production on this well.

Please see attached procedure and wellbore diagram.

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/19/08

(This space for Federal or State Office use)
APPROVED BY Original Signed: Stephen Mason Title _____ Date FEB 20 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

R-12883 approved 1/28/08

NMOCD

ConocoPhillips

San Juan 28-7 Unit 259
Resume Production (undo TA of the Dakota)
Lat 36° 38' 36" N Long 107° 31' 49" W

PBTD: 7,752' KB
KB: 10'

Procedure

1. Hold safety meeting. Comply with all NMOCD, BLM, and ConocoPhillips safety and environmental regulations. Test rig anchors prior to moving in rig.
2. MIRU. Check casing, tubing, and bradenhead pressures and record them in Wellview. RU blow lines from casing valves and begin blowing down casing pressure. Kill well with 2% KCl if necessary. ND wellhead NU BOP.
3. Unseat donut, remove hanger. TOOH with tubing (details below). Tubing is currently landed @ 7,445'.

235- 2-3/8" 4.7# J-55 EUE Tubing
1- 2-3/8" x 1.78" Seating Nipple
1- 2-3/8" Mule shoe

4. Visually inspect tubing and record findings in Wellview. Make note of corrosion or scale. Please notify engineer of any unusual findings.
5. PU appropriate bit on tubing for 4-1/2" 10.50# casing. TIH, drill CIBP (@ 7,484') and clean out to PBTD 7,752'. TOOH.
6. TIH with tubing (detail below), add joints of 2-3/8" tubing and tag for fill (PBTD @ 7,752'). Record fill depth in Wellview. Recommended landing depth is +/-7,569' (plus or minus 5')

239- 2-3/8" 4.7# J-55 EUE Tubing
1- 2-3/8" x 1.78" Seating Nipple
1- 2-3/8" Mule shoe

7. Run standing valve on shear tool, load tubing, and pressure test to 1000 psig. Pull standing valve.
8. ND BOP. NU wellhead. Make swab run if necessary to kick off well. Notify lease operator that well is ready to be returned to production. RD, MOL

Current Schematic

ConocoPhillips

Well Name: SAN JUAN 28-7 UNIT #259

API / UWI 300392169000	Surface Legal Location NMPM-28N-07W-24-L	Field Name DK	License No.	State / Province NEW MEXICO	Well Configuration Type Vertical	Edit
Ground Elevation (ft) 6,565.00	Original PB Elevation (ft) 6,575.00	KB-Grout Distance (ft)	FB-Casing Flange Distance (ft)	KB-Tubing Hanger Distance (ft)		

Well Config: Vertical - Original Hole: 2/7/2008 11:08:12 AM

