

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-045-34203
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. E-5382 RCVD FEB 22 '08
7. Lease Name or Unit Agreement Name Northeast Blanco Unit OIL CONS. DIV.
8. Well Number 346E DIST. 3
9. OGRID Number 6137
10. Pool name or Wildcat Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Devon Energy Production Company, L.P.

3. Address of Operator
20 N. Broadway, Oklahoma City, OK 73102

4. Well Location
Unit Letter B : 945 feet from the North line and 1,930 feet from the East line
Section 36 Township 31N Range 8W NMPM County San Juan

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
GR 6,478'

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 1/09/08 set BP @ 3,500' dump 10 gal frac sand on plug, load hole w/30 bbls fw. On 1/11/08 cut Production Csg @ 3,000' pulling 25' piece, 67 jts, and 14' cut off. On 1/15/08 shoot 4 sqz holes @ 2,980', cmt w/45 sx (12 bbls) 50/50 STD POZ w/3#/sx Gilsonite, .1% CFR-3, .4% Halad-344. Drlg out cmt and test csg to 600 psi, held ok. CBL shows cmt top @ 2,930'. On 1/18/08 shoot 4 holes @ 2,890' & 1,046', set pkr @ 1,155'. On 1/19/08 shoot 4 holes @ 2,300', set cmt retainer @ 2,732' pump 46 sx (12 bbls) 50/50 POZ w/3#/sx Gilsonite, .1% CFR-3, .4% Halad-344. Set cmt retainer @ 2,223' pump 163 sx (42 bbls) 50/50 POZ w/3#/sx Gilsonite, .1% CFR-3, .4% Halad-344. On 1/22/08 set full bore pkr @ 930' pump 50 sx (10.5 bbls) Premium Class G type V cmt w/.2% Halad-344, 2% Calcium Chloride. On 1/23/08 set full bore pkr @ 833' pump 100 sx (21 bbls) Class G type V w/.1% Versaset, 2% CaCl. Drill all out from 860' to 2,890' and test csg to 500 psi, held ok. RIH w/4 1/2" Bowen External csg patch, 68 jts 4 1/2" csg, set patch and test csg to 2,250 psi, held ok. New PBTD @ 8,024'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE [Signature] TITLE Senior Staff Operations Technician DATE 2-18-08

Type or print name: Melisa Castro E-mail address: melisa.castro@dmn.com Telephone No.: (405) 552-7917

For State Use Only

Deputy Oil & Gas Inspector,
District #3

APPROVED BY: H. Villanueva TITLE _____ DATE FEB 22 2008

Conditions of Approval (if any):

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