

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-045-34376</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other</p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator BURLINGTON RESOURCES OIL &amp; GAS COMPANY, LP</p>		<p>6. State Oil &amp; Gas Lease No. RCVD FEB 21 '08</p>
<p>3. Address of Operator P.O. BOX 4289, FARMINGTON, NM 87499</p>		<p>7. Lease Name or Unit Agreement Name OIL CONS. DIV. Allison Unit</p>
<p>4. Well Location Unit Letter F : 132' feet from the North line and 1624' feet from the West line Section 12 Township 32N Range 7W NMPM County San Juan</p>		<p>8. Well Number 13N</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 6354'</p>		<p>9. OGRID Number DIST. 3 14538</p>
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/></p>		<p>10. Pool name or Wildcat Blanco Mesaverde/ Basin Dakota</p>
<p>Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____</p>		
<p>Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p><b>NOTICE OF INTENTION TO:</b></p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>          TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>          PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p>		<p><b>SUBSEQUENT REPORT OF:</b></p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>          COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/>          CASING/CEMENT JOB <input type="checkbox"/></p>	
<p>OTHER: <input type="checkbox"/></p>		<p>OTHER: <input checked="" type="checkbox"/> Casing Report</p>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/25/08 MIRU AWS 777. 1/30/08 PT surface csg to 600psi for 30mins-good test. RIH w/8 3/4" bit & tag cmt @ 159'. DO cmt & drill ahead to 4920'. Circ hole. RIH w/117jts 7" 23# L-80 LTC csg & set @ 4912'. Circ. Pumped in preflush 10bbls FW, 10bbls MF & 10bbls FW. Pumped in Scavenger 20sx (56cf-10bbls) Premium Lite cmt w/8% Bentonite, 3% CaCl<sub>2</sub>, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/LEAD 670sx (1416cf-252bbls) Premium Lite cmt w/8% Bentonite, 3% CaCl<sub>2</sub>, .25pps Cello-flake, .4% FL-52, 5pps LCM-1 & .4% SMS. Followed w/TAIL 120sx (156cf-28bbls) Type III cmt w/1% CaCl<sub>2</sub>, .25pps Cello-flake & .2% FL-52. Drop plug & displaced w/192bbls H<sub>2</sub>O. Bump plug w/1786psi. Plug down @ 19:44hr on 2/7/08. Circ 70bbls cmt to surface. WOC. 2/9/08 PT csg to 1500psi for 30mins @ 05:30hr - good test.

2/9/08 RIH w/6 1/4" bit & tag cmt @ 4856'. DO cmt & drill ahead to 8115' TD. TD reached 2/11/08. RIH w/188jts 4 1/2" 11.6# L-80 LTC csg & set @ 8112'. Pumped in preflush 10bbls CW & 2bbls FW. Pumped in Scavenger 9sx (27cf-5bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 1% FL-52 & 6.25pps LCM-1. Followed w/TAIL 240sx (461cf-82bbls) Premium Lite HS FM cmt w/.25pps Cello-flake, .3% CD-32, 1% FL-52 & 6.25pps LCM-1. Drop plug & displaced w/126bbls H<sub>2</sub>O. Bump plug to 1520psi. Plug down @ 14:50hr on 2/12/08. RD RR @ 21:00hr on 2/12/08.

PT will be conducted by completions & reported w/TOC on next report.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tamra Sessions TITLE Regulatory Technician DATE 2/20/2008

Type or print name Tamra Sessions E-mail address: sessitd@conocophillips.com Telephone No. 505-326-9834

For State Use Only

Deputy Oil & Gas Inspector,  
District #3

APPROVED BY: Zerby G. [Signature] TITLE \_\_\_\_\_ DATE FEB 22 2008

Conditions of Approval (if any):

8