

submitted in lieu of Form 3160-5
**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

RCVD FEB 25 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

RECEIVED

FEB 19 2008

Bureau of Land Management
Farmington Field Office

1. Type of Well
GAS

2. Name of Operator
BURLINGTON
RESOURCES OIL & GAS COMPANY LP

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M

Surface: Unit M (SWSW), 150' FSL & 10' FWL, Sec. 21, T20N, R7W, NMPM
Bottomhole: Unit P (SESE), 119' FSL & 74' FEL, Sec. 20, T29N, R7W, NMPM

5. Lease Number
NMSF-078424
6. If Indian, All. or
Tribe Name
7. Unit Agreement Name
San Juan 29-7 Unit
8. Well Name & Number
SJ 29-7 Unit #49N
9. API Well No.
30-039-30230
10. Field and Pool

Basin DK / Blanco MV

Rio Arriba Co., NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission	Type of Action	
☐ Notice of Intent	☐ Abandonment	☐ Change of Plans
☒ Subsequent Report	☐ Recompletion	☐ New Construction
☐ Final Abandonment	☐ Plugging	☐ Non-Routine Fracturing
	☐ Casing Repair	☐ Water Shut off
	☐ Altering Casing	☐ Conversion to Injection

13. Describe Proposed or Completed Operations

8/29/07 RU BWWL. Ran GR/CCL/CBL from 7766 to surface. TOC @ 2885' (7" set @ 3580' = 695 overlap). RD WL.

11/19/07 RU Frac valve & PT valve and casing to 4100#/15 min. Good test. RU BWWC & perf'd DK @ 2 spf .34" holes - 7760', 7751', 7743', 7739', 7735', 7731', 7719', 7716', 7713', 7705', 7701', 7692', 7675', 7671', 7667', = 30 holes. @ 1 spf - 7609', 7607', 7605', 7603', 7601', 7599', 7597', 7595', 7593', 7591', 7589', 7587', 7585', 7583', 7581', 7579', 7577', 7575', 7573', 7571', 7569', 7567', 7565', 7563', 7561', 7559', 7557', 7555', 7553', 7551', 7549', = 31 holes = Total 61 holes. Frac'd DK - Acid - 10 bbls 15% HCl. Frac'd w/30,000 gal slickwater w/40,000# 20/40 TLC. Displaced w/117 bbls. RIH w/CFP & set @ 6010'.

11/19/08 - Frac'd Pt LO/LMF @ 1 spf .34" holes - 5948', 5820', 5807', 5790', 5690', 5614', 5610', 5602', 5573', 5569', 5562', 5556', 5552', 5513', 5507', 54501', 5497', 5487', 5483', 5479', 5431', 5427', 5422', 5418', 5305', 5300', 5286', 5282', 5278', 5274', = 30 holes. Frac'd PtLO/LMF - Acidized - 10 bbls 15% HCl. Frac'd w/10,500 gal 60 Quality slickwater foam w/100,000# 20/40 Brady sand. Displaced w/83 bbls. RIH w/CFP & set @ 5250'.

11/19/07 - Frac'd UMF/CH @ 1 spf .34" holes - 5214', 5211', 5129', 5060', 5056', 5048', 5044', 5038', 5034', 5030', 5026', 5022', 5018', 5014', 5010', 5005', 4996', 4951', 4944', 4940', 4923', 4919', 4915', 4905', 4856', 4843', 4839', 4822', 4814', 4807', = 30 holes. Frac'd UMF/CH - Acidized w/10 bbls 15% HCl. Frac'd w/10,500 gal 60 Quality slickwater foam w/100,000# 2/40 Brady sand & displaced w/27 bbls fluid & 22,000 Scf N2. RU to flow back. Flowed back for 5 days.

14. I hereby certify that the foregoing is true and correct.

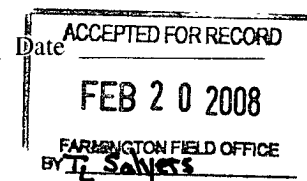
Signed Patsy Clugston Patsy Clugston Title Regulatory Specialist Date 2/5/08

(This space for Federal or State Office use)

APPROVED BY _____ Title _____

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make any statement or representation to any matter within the jurisdiction of the United States any false, fictitious or fraudulent statements or representations as to any matter within the jurisdiction of the United States.



SJ 29-7 Unit #49N

API - 30-039-30230

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11/26/07 – RU BWWC. RIH & set CBP @ 4700'. RD BWWC.

1/30/08 – MIRU Aztec rig. ND WH. NU BOP. PT-OK. Bled off pressure. RIH w/mill and tagged CBP @ 4700'. M/O and Circ. Hole. M/O CFP @ 5250' & 6010'. C/O to PBTD. Circ. Hole clean. 2/4/08 RIH w/RBP & set @ 6161'. Flow test MV interval. TIH & released RBP & POOH. RIH w/2-3/8", 4.7# tbg & landed tbg @ 7685' (247 jts) ND BOP. NU WH. Pumped off check. RD & released rig 2/6/08. Well will be A DHC'd MV/DK well per DHC Order – 2594 AZ.