Submit 3 Copies To Appropriate District Office	State of New Mexico				Form C-103	
District I	Energy, Minerals and Natural Resources			March 4, 2004		
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-045-34588		
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.			STATE		
District IV	Santa Fe, NM 87505			6. State Oil & C		
1220 S. St. Francis Dr., Santa Fe, NM 87505				Federa	Lease SF-079047	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name RCUD FEB 22 '08 San Juan 32-8 Unit		
PROPOSALS.)  1. Type of Well:				8. Well Number	r OIL CONS. DIV. #18N	
Oil Well Gas Well X Other						
2. Name of Operator  ConocoPhillips				9. OGRID Number <b>DIST. 3</b> 217817		
3. Address of Operator				10. Pool name or Wildcat		
P.O. Box 4289, Farmington, NM 87499-4289				Blanco MV / Basin DK		
4. Well Location						
Unit Letter <u>L</u> : <u>1527'</u> feet from the <u>South</u> line and <u>989'</u> feet from the <u>West</u> line						
Section 11	Township 311		Range 8W NN			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)						
6642'						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
				SEQUENT RI		
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ RE			REMEDIAL WORI			
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MULTIPLE COMPLETION		CASING TEST AND  CEMENT JOB			
OTHER:	Commingle	$\boxtimes$	OTHER:			
13. Describe proposed or compl	eted operations. (Clearly	state all r	pertinent details, and	l give pertinent da	ites, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.						
In reference to Order #R-11363 ConocoPhillips proposed to downhole commingle in the Basin Dakota and Blanco Mesaverde.						
Existing perforations are: MV – 5449' – 6201'; DK –8024' – 8160'						
Allocation will be tested.						
Commingling will not reduce the value of the remaining production.  The BLM has been notified of our intent.						
As referenced in Order R – 11189 interest owners were not re-notified.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines $\square$ , a general permit $\square$ or an (attached) alternative OCD-approved plan $\square$ .						
SIGNATURE Fulsay (Lux TITLE Regulatory Specialist DATE 2/20/08						
The regulatory specialist						
Type or print name Patsy Clu	gston E-mail addres	ss: clugs	pl@conocophillips.	com Telephon	e No. 505-326-9518	
(This space for State use)		0.1		. <b>4</b>		
UNC 2812AZ						
	· / },	Dei	outy Oil & Gas	s Inspector.	(Street)	
APPPROVED BY						