

submitted in lieu of Form 3160-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RCVD FEB 25 '08
OIL CONS. DIV.
DIST. 3

Sundry Notices and Reports on Wells

1. Type of Well
SWD

2. Name of Operator
ConocoPhillips

3. Address & Phone No. of Operator

PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
Sec., T--N, R--W, NMPM

Unit B (NWNE) 800' FNL & 1850' FEL, Sec. 32, T25N, R04W NMPM

5. Lease Number
Cont. 41
6. If Indian, All. or
Tribe Name
Jicarilla Apache
7. Unit Agreement Name
8. Well Name & Number
Jicarilla 30 5
9. API Well No.
30-039-20460
10. Field and Pool
SWD/Blanco MV
11. County and State
Rio Arriba Co., NM

RECEIVED

FEB 19 2008

Bureau of Land Management
Farmington Field Office

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

☒ Notice of Intent

☐ Subsequent Report

☐ Final Abandonment

Type of Action

☐ Abandonment

☐ Recompletion

☐ Plugging

☐ Casing Repair

☐ Altering Casing

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut off

☐ Conversion to Injection

☒ Other P & A SWD/MV

13. Describe Proposed or Completed Operations

ConocoPhillips requests to P & A the subject well per the attached procedure.

Attached : Well Bore Diagram

14. I hereby certify that the foregoing is true and correct.

Signed Tracey N. Monroe Tracey N. Monroe Title Regulatory Technician Date 2/18/08

(This space for Federal or State Office use)

APPROVED BY Original Signed: Stephen Mason Title _____ Date FEB 21 2008

CONDITION OF APPROVAL, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

NMOCD

Jicarilla 30 #5

Current

Blanco Mesaverde

NE, Section 32, T-25-N, R-4-W, Rio Arriba County, NM

Lat: N 36° 21' 40.932" / Lat: W 107° 16' 21.216"

API 30-039-20460

Today's Date: 2/11/08

Spud: 2/1/72

Completed: 3/10/72

Elevation: 6855' GL
6869' KB

12.25" hole

8.625" 24#, J-55 Casing set @ 244'
150 sxs cement (Circulated to Surface)

Nacimiento @ 1370'

TOC @ 1647' (Calc, 75%)

Ojo Alamo @ 2490'

2.375" tubing set at 4620'
(146 jts, J-55 IPC w/TX-70 EUE)

Kirtland @ 2790'

Fruitland @ 2870'

Perforate @ 2930', squeeze
with 65 sxs cement (2002)

Pictured Cliffs @ 3050'

Perforate @ 2937', squeeze
with 100 sxs cement (2002)

Mesaverde @ 5199'

Baker AD-1 Packer
with TX-70 coating
(2002)

Mesaverde Perforations:
4672' – 5028', 5176' – 5326'

DV Tool @ 5336'
Cemented with 765 sxs, (1121 cf)

TOC @ 5336' (Calc, 75%)

Gallup @ 6344'

Set CIBP @ 5426' with 20' of
cement (2002)

Set CIBP @ 6349' with 180' of
cement (2002)

Gallup Perforations:
6399' – 6439'

Dakota @ 7208'

Set CIBP @ 7161' and spot 8
sxs above to 7056' (2001)

Dakota Perforations:
7211' – 7413'

4.5" 10.5#, J-55 Casing set @ 7525'
Cemented with 435 sxs (609 cf)

7.875" Hole

TD 7525'
PBD 5406'

PLUG AND ABANDONMENT PROCEDURE

2/11/08

Jicarilla 30 #5

Blanco Mesaverde

800' FNL and 850' FEL, Section 32, T25N, R4W

Rio Arriba County, New Mexico

Lat: N 36° 21' 40.932" / Lat: W 107° 16' 21.216"

/ API #30-039-20460

Page 1 of 1

Note: All cement volumes use 100% excess outside pipe and 50' excess inside. The stabilizing wellbore fluid will be 8.3 ppg, sufficient to balance all exposed formation pressures. All cement will be ASTM Type G, mixed at 15.8 ppg with a 1.15 cf/sx yield.

1. Project will require an approved Pit Permit (C-103) from the NMOCD.
2. Install and test location rig anchors. Prepare blow pit. Comply with all NMOCD, BLM, and ConocoPhillips safety regulations. MOL and RU daylight pulling unit. Conduct safety meeting for all personnel on location. NU relief line and blow down well; kill with water as necessary. ND wellhead and NU BOP. Test BOP.
3. PU on tubing and release Baker AD-1 Packer. TOH and LD 2.375" plastic coated tubing, total 4620' with packer. PU 4630' of tubing workstring.
4. **Plug #1 (Mesaverde perforations and top, 4622' – 4522')**: TIH and set 4.5" cement retainer at 4622'. Pressure test tubing to 1000#. Load casing and circulate well clean. Pressure test casing to 800#. *If casing does not test, then spot or tag subsequent plugs as appropriate.* Mix 12 sxs Type G cement and spot a balanced plug inside casing above the retainer to isolate Mesaverde interval. PUH.
5. **Plug #2 (Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops, 3100' – 2440')**: Mix 56 sxs Type G cement and spot a balanced plug inside the casing to cover through the Ojo Alamo top. TOH with tubing.
6. **Plug #3 (Nacimiento top, ~~4420'~~ – ~~1320'~~)**: Perforate 3 HSC holes at ~~1420'~~ ¹²⁸³ ¹¹⁸³. Establish injection rate into squeeze holes. TIH and set cement retainer at ~~1370'~~ ¹²⁸³. Mix and pump 52 sxs cement, squeeze 40 sxs outside casing and leave 12 sxs inside. TOH and LD tubing.
7. **Plug #4 (Surface plug, 294' - Surface)**: Perforate 3 HSC holes at 294'. Mix and pump approximately 100 sxs cement down the 4.5" casing until good cement returns out bradenhead. Shut in well and WOC.
8. ND BOP and cut off wellhead below surface casing flange. Install P&A marker with cement to comply with regulations. RD, MOL and cut off anchors. Restore location per BLM stipulations.

The Jicarilla Apache Nation requires 45 days to evaluate this well beginning from February 19, 2008 in order to determine if they would like to assume ownership of the well. If the Jicarilla Apache Nation has not contacted your office before the end of the 45 days you may proceed with plugging operations.

**UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
FARMINGTON DISTRICT OFFICE
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401**

Attachment to notice of
Intention to Abandon:

Re: Permanent Abandonment
Well: 5 Jicarilla 30

CONDITIONS OF APPROVAL

1. Plugging operations authorized are subject to the attached "General Requirements for Permanent Abandonment of Wells on Federal and Indian Lease."
2. Farmington Office is to be notified at least 24 hours before the plugging operations commence (505) 599-8907.
3. The following modifications to your plugging program are to be made:
 - a) Place the Nacimiento plug from 1283' – 1183' inside and outside the 4 ½" casing.

You are also required to place cement excesses per 4.2 and 4.4 of the attached General Requirements.

Office Hours: 7:45 a.m. to 4:30 p.m.